

Vietnam National Petroleum Group

Consolidated Interim Financial
Statements for the six-month period
ended 30 June 2019
(Reissued)



Vietnam National Petroleum Group Corporate Information

Establishment Documents

Decision No. 224/QD-TTg dated 14 April 1995 of the Prime Minister on establishment of Vietnam National Petroleum Corporation.

Decision No. 828/QD-TTg dated 31 May 2011 of the Prime Minister on the approval of the equitisation and restructuring plan of Vietnam National Petroleum Corporation.

Business Registration Certificate No. 0100107370 initially issued by the Hanoi Department of Planning and Investment on 5 May 1995. The Business Registration Certificate has been amended several times, the most recent of which is by Business Registration Certificate dated 3 May 2018.

Board of Management

Mr. Pham Van Thanh	Chairman
Mr. Nguyen Thanh Son	Member
Mr. Nguyen Duc Thang	Member
Mr. Tran Ngoc Nam	Member
Mr. Le Van Huong	Member
Mr. Nguyen Anh Dung	Member
Mr. Yoshihiro Sato	Member

Board of General Directors

Mr. Pham Duc Thang	General Director
Mr. Tran Ngoc Nam	Deputy General Director
Mr. Nguyen Quang Dung	Deputy General Director
Mr. Nguyen Van Su	Deputy General Director
Mr. Dao Nam Hai	Deputy General Director
Mr. Nguyen Thanh Son	Deputy General Director
Mr. Nguyen Xuan Hung	Deputy General Director
Mr. Luu Van Tuyen	Deputy General Director

Registered Office

No. 1, Kham Thien Street, Dong Da District

Hanoi, Vietnam

Auditor

KPMG Limited

Vietnam

Vietnam National Petroleum Group Statement of the Board of General Directors

The Board of General Directors of Vietnam National Petroleum Group ("the Group") presents this statement and the accompanying reissued consolidated interim financial statements of the Group for the six-month period ended 30 June 2019 ("the consolidated interim financial statements").

The Board of General Directors is responsible for the preparation and fair presentation of the consolidated interim financial statements in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System for enterprises and the relevant statutory requirements applicable to interim financial reporting. In the opinion of the Board of General Directors:

- (a) the consolidated interim financial statements set out on pages 5 to 63 give a true and fair view of the consolidated financial position of the Group as at 30 June 2019, and of the consolidated results of operations and the consolidated cash flows of the Group for the six-month period then ended in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System for enterprises and the relevant statutory requirements applicable to interim financial reporting; and
- (b) at the date of this statement, there are no reasons to believe that the Group will not be able to pay its debts as and when they fall due.

On the date of this statement, the Group's Board of General Directors has authorised the accompanying consolidated interim financial statements for issue.

001001 behalf of the Board of General Directors

COA Lun Yan Tuyen

TẠP ĐOÀN XĂNG ĐẦU VIỆT NAM

Deputy General Director

Hanoi, 29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019



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CONSOLIDATED INTERIM FINANCIAL STATEMENTS REVIEW REPORT

To: The Shareholders

The Board of Management and the Board of General Directors Vietnam National Petroleum Group

We have reviewed the accompanying reissued consolidated interim financial statements of Vietnam National Petroleum Group ("the Group"), which comprise the consolidated balance sheet as at 30 June 2019, the consolidated statements of income and cash flows for the six-month period then ended and the explanatory notes thereto which were authorised for issue by the Group's Board of General Directors on 29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019, as set out on pages 5 to 63 ("consolidated interim financial statements").

Board of General Directors' Responsibility

The Group's Board of General Directors is responsible for the preparation and fair presentation of these consolidated interim financial statements in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System for enterprises and the relevant statutory requirements applicable to interim financial reporting, and for such internal control as the Board of General Directors determines is necessary to enable the preparation of consolidated interim financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on these consolidated interim financial statements based on our review. We conducted our review in accordance with Vietnamese Standard on review engagements 2410 – Review of interim financial information performed by the independent auditor of the entity.

A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Vietnamese Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Auditor's conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial statements do not give a true and fair view. in all material respects, of the consolidated financial position of Vietnam National Petroleum Group as at 30 June 2019 and of its consolidated results of operations and its consolidated cash flows for the six-month period then ended in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System for enterprises and the relevant statutory requirements applicable to interim financial reporting.

Emphasis of Matter on reissuance of financial statements

We draw attention to Note 39 of the reissued consolidated interim financial statements which describes the revisions made to the financial statements issued previously. On 29 August 2019, the Group's Board of General Directors authorised the issuance of the consolidated interim financial statements for the six-month period ended 30 June 2019. These consolidated financial statements were reviewed by us and we issued a qualified review conclustion in the review report No. 19-02-00109-19-2 dated 29 August 2019 because a Group's subsidiary did not recognise allowance for inventories in accordance with Vietnamese Accounting Standard No. 02 - Inventories. In order to correct the errors in the consolidated financial statements on which we issued a qualified review conclustion as mentioned above, the Group's Board of General Directors decided to restate certain related accounts and reissue the consolidated interim financial statements for the sixmonth period ended 30 June 2019. This matter has no impact on our review conclusion in this reissued review report.

KPMG Limited

Vietnam

leport No.: 19-02-00109-19-3

CÔNG TY TRÁCH NHIỆM HỮƯ HẠN **KPMG**

Hig Auditor Registration

Certificate No.: 0557-2018-007-1

Deputy General Director

Phan My Linh

Practicing Auditor Registration

Certificate No.: 3064-2019-007-1

Hanoi, 29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Vietnam National Petroleum Group Consolidated balance sheet as at 30 June 2019

Form B 01a – DN/HN (Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Note	30/6/2019 VND Restated – Note 39	1/1/2019 VND
ASSETS Current assets (100 = 110 + 120 + 130 + 140 + 150)	100		37,186,889,360,988	34,578,075,982,910
Cash and cash equivalents	110	9	9,672,955,743,406	10,220,835,547,036
Cash	111		3,470,585,926,334	4,153,214,642,077
Cash equivalents	112		6,202,369,817,072	6,067,620,904,959
Short-term financial investments	120		5,682,349,930,190	4,714,407,291,361
Trading securities Allowance for diminution in the	121		13,493,852,787	5,256,246,000
value of trading securities	122		(2,971,587,540)	(2,858,302,864)
Held-to-maturity investments	123	10(a)	5,671,827,664,943	4,712,009,348,225
Accounts receivable – short-term	130		9,007,792,341,892	7,458,601,071,959
Accounts receivable from customers	131	11	8,337,882,163,803	7,005,872,124,081
Prepayments to suppliers	132		549,279,620,171	345,207,153,297
Other receivables	136	12	539,196,319,395	517,264,599,588
Allowance for doubtful debts	137		(420,611,066,087)	(411,260,131,686)
Shortage of assets awaiting	139			
resolution			2,045,304,610	1,517,326,679
Inventories	140	13, 39	11,022,502,255,955	10,294,894,147,123
Inventories	141		11,143,862,069,843	10,885,554,215,474
Allowance for inventories	149		(121,359,813,888)	(590,660,068,351)
Other current assets	150		1,801,289,089,545	1,889,337,925,431
Short-term prepaid expenses	151		178,146,681,398	214,190,706,717
Deductible value added tax	152		639,471,852,077	328,040,723,919
Taxes and others receivable from				
State Treasury	153	20	960,869,697,640	1,324,555,775,906
Other current assets	155		22,800,858,430	22,550,718,889

Vietnam National Petroleum Group Consolidated balance sheet as at 30 June 2019 (continued)

Form B 01a – DN/HN (Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Note	30/6/2019 VND	1/1/2019 VND
Long-term assets (200 = 210 + 220 + 230 + 240 + 250 + 260)	200		21,418,583,516,359	21,593,107,132,773
Accounts receivable – long-term	210		22,208,206,153	20,644,627,553
Accounts receivable from	211		653,849,561	764,038,491
customers – long-term Other long-term receivables Allowance for doubtful	216		52,215,698,153	38,879,930,623
long-term debts	219		(30,661,341,561)	(18,999,341,561)
Fixed assets	220		15,080,275,460,259	15,121,166,611,332
Tangible fixed assets	221	14	13,028,625,401,336	13,088,046,588,593
Cost	222		31,311,306,742,236	<i>30,549,814,979,28</i> 2
Accumulated depreciation	223		(18,282,681,340,900)	(17,461,768,390,689)
Intangible fixed assets	227	15	2,051,650,058,923	2,033,120,022,739
Cost	228		2,695,815,090,791	2,653,048,915,542
Accumulated amortisation	229		(644,165,031,868)	(619,928,892,803)
Investment property	230	16	192,223,316,379	199,379,225,971
Cost	231		<i>266,972,469,713</i>	<i>269,571,985,795</i>
Accumulated depreciation	232		(74,749,153,334)	(70,192,759,824)
Long-term work in progress	240		854,990,250,972	875,013,410,257
Construction in progress	242	17	854,990,250,972	875,013,410,257
Long-term financial investments Investments in associates,	250		3,045,959,457,668	3,115,721,080,960
joint-ventures	252	10(c)	2,846,803,332,280	2,937,427,661,822
Equity investments in other entities Allowance for diminution in the value of long-term financial	253	10(d)	303,709,219,507	301,127,119,507
investments	254		(114,053,094,119)	(125,833,700,369)
Held-to-maturity investments	255	10(a)	9,500,000,000	3,000,000,000
Other long-term assets	260		2,222,926,824,928	2,261,182,176,700
Long-term prepaid expenses	261	18	2,192,313,409,091	2,233,354,898,790
Deferred tax assets	262		27,334,191,326	24,569,042,779
Long-term tools, supplies and			_ · , · · , - · · , - · · · ·	
spare parts	263		22,118,300	22,118,300
Other long-term assets	268		3,257,106,211	3,236,116,831
TOTAL ASSETS $(270 = 100 + 200)$	270		58,605,472,877,347	56,171,183,115,683

The accompanying notes are an integral part of these consolidated interim financial statements

Vietnam National Petroleum Group Consolidated balance sheet as at 30 June 2019 (continued)

Form B 01a – DN/HN (Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

,	Code	Note	30/6/2019 VND Restated – Note 39	1/1/2019 VND
RESOURCES				
LIABILITIES $(300 = 310 + 330)$	300		35,973,380,378,348	33,186,900,072,934
Current liabilities	310		34,317,491,444,733	31,575,525,373,909
Accounts payable to suppliers	311	19	13,144,372,861,414	12,489,789,725,099
Advances from customers	312		224,852,034,860	120,644,200,273
Taxes and others payable to				
State Treasury	313	20, 39	2,938,331,248,409	1,886,187,361,415
Payables to employees	314		656,445,549,478	847,409,526,049
Accrued expenses	315	21	487,137,486,465	319,384,394,810
Unearned revenue - short-term	318		4,521,892,722	7,066,875,730
Other payables - short-term	319	22	3,493,679,423,650	235,593,345,411
Short-term borrowings	320	23(a)	12,688,113,153,754	13,357,481,938,226
Provisions – short-term	321		86,710,985,081	64,578,033,000
Bonus and welfare fund	322		539,790,500,051	316,868,629,672
Petroleum price stabilisation fund	323	24	53,536,308,849	1,930,521,344,224
Long-term liabilities	330		1,655,888,933,615	1,611,374,699,025
Long-term advances from customers	332		13,953,060,920	11,397,060,920
Long-term unearned revenue	336		842,515,132	931,818,164
Other payables - long-term	337		148,308,011,213	159,757,079,402
Long-term borrowings	338	23(b)	1,434,234,982,028	1,350,371,049,841
Deferred tax liabilities	341	, ,	11,490,364,322	7,797,690,698
Provisions – long-term	342		47,060,000,000	81,120,000,000

Vietnam National Petroleum Group Consolidated balance sheet as at 30 June 2019 (continued)

Form B 01a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Note	30/6/2019 VND Restated – Note 39	1/1/2019 VND
EQUITY $(400 = 410)$	400		22,632,092,498,999	22,984,283,042,749
Owners' equity	410	25	22,632,092,498,999	22,984,283,042,749
Share capital	411	26	12,938,780,810,000	12,938,780,810,000
- Ordinary shares with voting rights	411a		12,938,780,810,000	12,938,780,810,000
Share premium	412		2,840,089,287,826	2,246,997,553,623
Other capital	414		1,098,901,628,522	1,093,793,763,574
Treasury shares	415	26	(1,230,648,460,000)	(1,350,648,460,000)
Differences upon asset revaluation	416	25	(1,294,725,514,734)	(1,294,725,514,734)
Foreign exchange differences	417	25	15,563,858,016	12,242,160,703
Investment and development fund	418	25	1,185,868,320,558	971,137,171,719
Other equity funds	420	27	1,336,917,875,281	1,337,042,365,416
Retained profits	421	25, 39	3,028,791,172,879	4,290,620,538,148
- Retained profits brought forward	421a		647,071,544,680	4,290,620,538,148
- Retained profit for the current				
period/year	421b		2,381,719,628,199	-
Non-controlling interest	429		2,712,553,520,651	2,739,042,654,300
TOTAL RESOURCES (440 = 300 + 400)	440		58,605,472,877,347	56,171,183,115,683

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Approved domor

Prepared by:

Ngo My Nhung
Accountant

Nguyen Ba Tung Chief Accountant

Lin Yan Tuyen

Goneral Director

Vietnam National Petroleum Group Consolidated statement of income for the six-month period ended 30 June 2019

Form B 02a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Note	Six-month p 30/6/2019 VND Restated – Note 39	eriod ended 30/6/2018 VND
Revenue from sales of goods and provision of services	01		91,684,559,256,957	96,655,718,688,551
Revenue deductions	02		22,465,979,161	25,115,411,244
Net revenue (10 = 01 - 02)	10	8	91,662,093,277,796	96,630,603,277,307
Cost of sales	11	8, 39	84,205,839,626,369	89,387,036,706,422
Gross profit (20 = 10 - 11)	20		7,456,253,651,427	7,243,566,570,885
Financial income	21	30	412,584,750,355	395,302,485,221
Financial expenses	22	31	539,404,140,462	656,115,941,584
In which: Interest expense	23		423,856,579,212	410,931,417,135
Share of profit in associates and			,,	, , , ,
joint ventures	24	32	327,631,390,101	335,517,530,491
Selling expenses	25	33	4,268,155,865,328	4,162,280,757,495
General and administration expenses	26		283,434,261,755	314,586,070,498
Net operating profit ${30 = 20 + (21 - 22) + 24 - (25 + 26)}$	30		3,105,475,524,338	2,841,403,817,020
Other income	31		103,844,608,144	65,826,195,403
Other expenses	32		17,844,371,749	84,771,008,214
Results of other activities (40 = 31 - 32)	40		86,000,236,395	(18,944,812,811)
Accounting profit before tax $(50 = 30 + 40)$	50		3,191,475,760,733	2,822,459,004,209
Income tax expense – current	51	35, 39	542,378,826,411	526,469,345,619
Income tax expense – deferred	52	35, 39	13,209,380,253	2,176,570,917
Net profit after tax (60 = 50 - 51 - 52) (to be repeated in next page)	60		2,635,887,554,069	2,293,813,087,673

Vietnam National Petroleum Group

Consolidated statement of income for the six-month period ended 30 June 2019 (continued)

Form B 02a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Note	Six-month po 30/6/2019 VND Restated – Note 39	eriod ended 30/6/2018 VND
Net profit after tax (60 = 50 - 51 - 52) (repeated from previous page)	60	39	2,635,887,554,069	2,293,813,087,673
Attributable to:				
Equity holders of the Parent Company	61	39	2,381,719,628,199	2,076,696,336,645
Non-controlling interest	62	39	254,167,925,870	217,116,751,028
Earnings per share				
Basic earnings per share	70	36, 39	1,799	1,792

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Apprøved L

Prepared by:

Ngo My Nhung
Accountant

Nguyen Ba Tung Chief Accountant

Deputy General Director

MOTOR INTROVINE A NA.

Vietnam National Petroleum Group Consolidated statement of cash flows for the six-month period ended 30 June 2019 (Indirect method)

Form B 03a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Code	Six-month p 30/6/2019 VND Restated – Note 39	eriod ended 30/6/2018 VND
CASH FLOWS FROM OPERATING ACTIVITIE	ES		
Accounting profit before tax Adjustments for	01	3,191,475,760,733	2,822,459,004,209
Depreciation and amortisation	02	1,015,608,374,152	1,038,343,026,128
Allowances and provisions	03	(471,881,689,555)	60,145,216,366
Exchange losses arising from revaluation of			
monetary items denominated in foreign currencies	04	13,615,645,129	99,140,043,112
Profits from investing activities	05	(656,069,402,339)	(631,494,375,942)
Interest expense	06	423,856,579,212	410,931,417,135
Other adjustments (Movement in petroleum price stabilisation fund – Note 24)	07	(1,879,694,278,919)	(777,151,921,219)
Operating profit before changes in working capital	08	1,636,910,988,413	3,022,372,409,789
Change in receivables	09	(1,858,847,098,899)	(2,072,672,278,491)
Change in inventories	10	(258,307,854,369)	(3,437,171,041,160)
Change in payables and other liabilities	11	2,372,463,341,163	4,536,700,386,431
Change in prepaid expenses	12	170,647,770,887	116,607,269,110
Change in trading securities	13	-	(2,906,257,914)
	-	2,062,867,147,195	2,162,930,487,765
Interest paid	14	(423,856,579,212)	(406,002,873,298)
Income tax paid	15	(510,465,827,656)	(429,455,358,144)
Other receipts from operating activities	16	2,709,243,544	6,931,406,344
Other payments for operating activities	17	(197,762,775,306)	(169,844,227,316)
Net cash flows from operating activities	20	933,491,208,565	1,164,559,435,351

Vietnam National Petroleum Group Consolidated statement of cash flows for the six-month period ended 30 June 2019 (Indirect method - continued)

Form B 03a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

		Six-month period ended		
	Code	30/6/2019 VND	30/6/2018 VND	
CASH FLOWS FROM INVESTING ACTIVITIES				
Payments for additions to fixed assets and other long-term assets Proceeds from disposals of fixed assets and	21	(1,140,096,645,077)	(1,013,715,771,062)	
other long-term assets Payments for granting loans, purchase of	22	45,169,357,468	34,943,157,887	
debt instruments of other entities Receipts from collecting loans, sales of	23	(6,682,546,000,000)	(4,791,000,000,000)	
debt instruments of other entities Payments for investments in other entities	24 25	5,716,227,683,282 (9,282,334,214)	1,677,478,604,431	
Collections on investments in other entities Receipts of interests, dividends and shares of profits	26 27	16,070,644,894 653,131,083,885	95,156,012,443 606,021,111,184	
Recorpts of Interests, extracted and chares of profits				
Net cash flows from investing activities	30	(1,401,326,209,762)	(3,391,116,885,117)	
CASH FLOWS FROM FINANCING ACTIVITIES				
Proceeds from capital contributed by owners, sales of treasury shares	31	724,847,951,403	_	
Proceeds from borrowings	33	35,926,254,937,450	58,148,189,929,655	
Payments to settle loan principals Payments of dividends	34 36	(36,541,784,528,253) (194,181,085,872)	(56,957,102,201,397) (179,583,646,140)	
Net cash flows from financing activities	40	(84,862,725,272)	1,011,504,082,118	

Vietnam National Petroleum Group Consolidated statement of cash flows for the six-month period ended 30 June 2019 (Indirect method - continued)

Form B 03a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

	Six-month period ended	
Code	30/6/2019 VND	30/6/2018 VND
50	(552,697,726,469)	(1,215,053,367,648)
60	10,220,835,547,036	14,223,421,508,261
61	4,817,922,839	4,244,043,154
70	9,672,955,743,406	13,012,612,183,767
	50 60 61	30/6/2019 VND 50 (552,697,726,469) 60 10,220,835,547,036 61 4,817,922,839

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Prepared by:

Ngo My Nhung Accountant Nguyen Ba Tung Chief Accountant

a Tung

VIÊT NAM O ONG DA · Bun Van Tuyen Deputy General Director

Form B 09a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

These notes form an integral part of and should be read in conjunction with the accompanying consolidated interim financial statements.

1. Reporting entity

(a) Ownership structure

Vietnam National Petroleum Group (the "Group"), previously known as Vietnam National Petroleum Corporation, a state-owned company operating in the petroleum business, was established under Decision No. 224/QD-TTg dated 14 April 1995 by the Prime Minister. The Group was granted a special rank by the Prime Minister under Decision No. 186/TTg dated 28 March 1996, aiming at enhancement of concentration, specialization and cooperation in production and business to execute the functions assigned by the State, improving the competence and efficiency of member companies and the Group and meeting the requirements for development of the economy.

In accordance with Decision No. 828/QD-TTg dated 31 May 2011 by the Prime Minister on the approval of the equitization and restructuring plan of Vietnam National Petroleum Corporation and Business Registration Certificate No. 0100107370 dated 1 December 2011, Vietnam National Petroleum Corporation officially changed to a joint stock company on 1 December 2011 and become Vietnam National Petroleum Group. The Group inherited all rights and obligations from Vietnam National Petroleum Corporation in accordance with legal regulations.

(b) Principal activities

The Group undertakes the function of investment and development of petroleum trading activities according to the State's scheme on commercial industry development. The Group's principal activities include operating petroleum warehouses, petroleum ports; surveying, designing and constructing petroleum and civil works; importing/exporting and trading petroleum, petrochemical products and materials and equipment for petroleum industry and other industries, hospitality services and travel services. In addition, the Group has the rights to operate in multi-industry business according to the State's regulations, as well as to perform other functions assigned by the State.

(c) Normal operating cycle

The normal operating cycle of the Group is generally within 12 months.

(d) Group structure

The Group structure comprises of the Parent Company - Vietnam National Petroleum Group ("the Parent Company") and member companies.

As at 30 June 2019, the Group had 55 subsidiaries including 43 petroleum companies fully owned by the Group within its Petroleum Division and 12 other subsidiaries (1/1/2019: 55 subsidiaries including 43 petroleum companies fully owned by the Group within its Petroleum Division and 12 other subsidiaries) as listed in Note 10(b), 10 associates, joint ventures (1/1/2019: 11 associates, joint ventures) as listed in Note 10(c).

As at 30 June 2019, the Group had 24,723 employees (1/1/2019: 24,726 employees).

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Form B 09a - DN/HN

(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

2. Basis of preparation

(a) Statement of compliance

The consolidated interim financial statements have been prepared in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System for enterprises and the relevant statutory requirements applicable to interim financial reporting.

(b) Basis of measurement

The consolidated interim financial statements, except for the consolidated statement of cash flows, are prepared on the accrual basis using the historical cost concept. The consolidated statement of cash flows is prepared using the indirect method.

(c) Annual accounting period

The annual accounting period of the Group is from 1 January to 31 December.

(d) Accounting and presentation currency

The Group's accounting currency is Vietnam Dong ("VND"), which is also the currency used for consolidated financial statement presentation purpose.

3. Summary of significant accounting policies

The following significant accounting policies have been adopted by the Group in the preparation of these consolidated interim financial statements. The accounting policies that have been adopted by the Group in the preparation of these consolidated interim financial statements are consistent with those adopted in the preparation of the latest consolidated annual financial statements.

(a) Basis of consolidation

(i) Subsidiaries

Subsidiaries are entities controlled by the Group. The financial statements of the subsidiaries are consolidated in the consolidated financial statements from the date that control commences until the date that control ceases.

(ii) Non-controlling interests

Non-controlling interests are measured at their proportionate share of the acquiree's identifiable net assets at date of acquisition.

Changes in the Group's interest in a subsidiary that do not result in a loss of control are accounted for as transactions with owners. The difference between the change in the Group's share of net assets of the subsidiary and any consideration paid or received is recorded directly in retained profits under equity.

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(iii) Loss of control

When the Group losses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary, and any related non-controlling interests and other components of equity. Any resulting gain or loss is recognized in the consolidated income statement. Any interest retained in the former subsidiary when control is lost is stated at the carrying amount of the retained investment in the separate financial statements adjusted for appropriate shares of changes in equity of the investee since the acquisition date, if significant influence in the investee is maintained, or otherwise stated at cost.

(iv) Associates and jointly controlled entities (equity accounted investees)

Associates are those entities in which the Group has significant influence, but not control, over the financial and operating policies. Jointly controlled entities ("joint ventures") are those entities over whose activities the Group has joint control, established by contractual agreement and requiring unanimous consent for strategic financial and operating decisions. Associates and jointly controlled entities are accounted for using the equity method (equity accounted investees). The consolidated financial statements include the Group's share of the income and expenses of the equity accounted investees, after adjustments to align the accounting policies with those of the Group, from the date that significant influence or joint control commences until the date that significant influence or joint control ceases. When the Group's share of losses exceeds its interest in an equity accounted investee, the carrying amount of that interest (including any long-term investments) is reduced to nil and the recognition of further losses is discontinued except to the extent that the Group has an obligation or has made payments on behalf of the investee.

One of the Group's associates is Petrolimex Joint Stock Insurance Corporation ("PJICO") which operates in the insurance sector and one is Petrolimex Group Commercial Joint Stock Bank ("PG Bank") which operates in the banking sector. The Board of General Directors of the Parent Company assessed the effect of prevailing regulations on capital contribution in insurance and banking activities under Decree No. 91/2015/ND-CP dated 13 October 2015 and Decree No. 32/2018/ND-CP dated 8 March 2018 of the Government on investment of state capital in enterprises and management and use of capital and assets in enterprises. Accordingly, the Group had a plan for divestment from these associates.

(v) Transactions eliminated on consolidation

Intra-group transactions and balances, and any unrealised income and expenses arising from intra-group transactions, are eliminated in preparing the consolidated financial statements. Unrealised gains and losses arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group's interest in the investee.

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(vi) Business combination

Business combinations are accounted for using the acquisition method as at the acquisition date, which is the date on which control is transferred to the Group. Control exists when the Group has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account.

(b) Foreign currency

(i) Foreign currency transactions

Transactions in currencies other than VND during the period have been translated into VND at rates approximating actual rates of exchange ruling at the transaction dates.

Monetary assets and liabilities denominated in currencies other than VND are translated into VND at the exchange rates quoted at the end of the accounting period. The actual rates of exchange applied to retranslate monetary items denominated in foreign currency at the end of the accounting period are determined as follows:

- For monetary assets (cash on hand, cash in banks and receivables): the foreign currency buying rate at the end of the accounting period quoted by the commercial banks where the Parent Company and its subsidiaries most frequently conducts transactions.
- For monetary liabilities (payables and borrowings): the foreign currency selling rate at the end of the accounting period quoted by the commercial banks where the Parent Company and its subsidiaries most frequently conducts transactions.

All foreign exchange differences are recorded in the consolidated statement of income.

(ii) Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to VND at exchange rates at the end of the accounting period. The income and expenses of foreign operations are translated to VND at the exchange rates which approximate those ruling on the dates of transactions.

Foreign currency differences arising from the translation of foreign operations are recognized in the consolidated balance sheet under the caption "Foreign exchange differences" in equity.

(c) Cash and cash equivalents

Cash comprises cash balances and call deposits. Cash equivalents are short-term highly liquid investments that are readily convertible to known amounts of cash, are subject to an insignificant risk of changes in value, and are held for the purpose of meeting short-term cash commitments rather than for investment or other purposes.

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(d) Investments

(i) Trading securities

Trading securities are those held by the Group for trading purpose i.e. purchased for resale with the aim of making profits over a short period of time. Trading securities are initially recognized at cost which include purchase price plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at cost less allowance for diminution in value. An allowance is made for diminution in value of trading securities if market price of the securities item falls below its carrying amount. The allowance is reversed if the market price subsequently increases after the allowance was recognised. An allowance is reversed only to the extent that the securities' carrying amount does not exceed the carrying amount that has been determined if no allowance had been recognised.

(ii) Held-to-maturity investments

Held-to-maturity investments are those that the Board of General Directors has the intention and ability to hold until maturity. Held-to-maturity investments include term deposits at banks. These investments are stated at costs less allowance for diminution in the value of investments.

(iii) Investments in equity instruments of other entities

Investments in in equity instruments of other entities are initially recognised at cost which include purchase price plus any directly attributable transaction costs. Subsequent to initial recognition, these investments are stated at cost less allowance for diminution in value.

An allowance is made for diminution in investment values if the investee has suffered a loss, except where such a loss was anticipated by the Group before making the investment. The allowance is reversed if the investee subsequently made a profit that offsets the previous loss for which the allowance had been made. An allowance is reversed only to the extent that the investment's carrying amount does not exceed the carrying amount that would have been determined if no allowance had been recognised. Allowance for diminution in the value of long-term financial investments is made in accordance with guidance in Circular No. 89/2013/TT-BTC dated 28 June 2013 on amendments and supplements to Circular No. 228/2009/TT-BTC dated 7 December 2009 of the Ministry of Finance guiding the appropriation and use of allowance for devaluation of inventories, impairment of financial instruments, doubtful debts and warranty for products, goods and construction works at enterprises.

(e) Accounts receivable

Trade and other receivables are stated at cost less allowance for doubtful debts.

Allowance for doubtful debts is made for receivables that are overdue for six months or more, or when the debtor is in dissolution, in bankruptcy, or is experiencing similar difficulties and so may be unable to repay the debt.

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(f) Inventories

Inventories are stated at the lower of cost and net realisable value. Cost is determined on a first-infirst-out basis and includes all costs incurred in bringing the inventories to their present location and condition. Cost in the case of finished goods and work in progress includes raw materials, direct labour and attributable manufacturing overheads. Net realisable value is the estimated selling price of inventory items, less the estimated costs of completion and direct selling expenses.

The Group applies the perpetual method of accounting for inventories.

The Group provides allowance for inventories for obsolete, damaged and sub-standard inventories and for those which have costs higher than net realisable values at the end of the accounting period.

(g) Tangible fixed assets

(i) Cost

Tangible fixed assets are stated at cost less accumulated depreciation. The initial cost of a tangible fixed asset comprises its purchase price, including import duties, non-refundable purchase taxes and any directly attributable costs of bringing the asset to its working condition for its intended use.

Expenditure incurred after tangible fixed assets have been put into operation, such as repair, maintenance and overhaul cost, is charged to the consolidated statement of income in the period in which the cost is incurred. In situations where it can be clearly demonstrated that the expenditure has resulted in an increase in the future economic benefits expected to be obtained from the use of tangible fixed assets beyond their originally assessed standard of performance, the expenditure is capitalised as an additional cost of tangible fixed assets.

(ii) Depreciation

Depreciation of tangible fixed assets is computed on a straight-line basis over the estimated useful lives in accordance with Circular No. 45/2013/TT-BTC dated 25 April 2013 of the Ministry of Finance providing guidance on management, use and depreciation of fixed assets ("Circular 45"). The estimated useful lives are as follows:

•	Buildings and structures	5 – 50 years
•	Machinery and equipment	2-20 years
•	Motor vehicles	6 – 30 years
•	Equipment, management tools	3 – 10 years
•	Others	5 – 10 years

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(h) Intangible fixed assets

Intangible fixed assets comprise land use rights, software, software licence and other intangible fixed assets.

(i) Land use rights

Land use rights are any costs actually incurred in conjunction with securing the land use rights including costs for land clearance and levelling.

Land use rights comprise:

- those granted by the State for which land use payments are collected;
- those acquired in a legitimate transfer; and
- rights to use leased land obtained before the effective date of the 2003 Land Law for which payments have been made in advance for more than 5 years and supported by land use right certificate issued by competent authority.

Land use rights are stated at cost less accumulated amortisation. Definite land use rights are amortised on a straight-line basis over the term of the land use. No amortisation is computed for indefinite land use rights by the Group.

(ii) Software and software licence

Software and software licence include any costs incurred until the date that software and software licence are put into use. Software and software licence are amortised on a straight-line basis over the estimated useful lives from 3 to 10 years.

(i) Investment property

(i) Investment property held to earn rental

Cost

Investment property held to earn rental is stated at cost less accumulated depreciation. The initial cost of an investment property held to earn rental comprises its purchase price, cost of land use rights and any directly attributable expenditures of bringing the property to the condition necessary for it to be capable of operating in the manner intended. Expenditure incurred after the investment property held to earn rental has been put into operation, such as repairs and maintenance, is charged to the consolidated statement of income in the period in which the expenditure is incurred. In situations where it can be clearly demonstrated that the expenditure has resulted in future economic benefits in excess of the originally assessed standard of performance of the existing investment property held to earn rental, the expenditure is capitalised as an additional cost of the investment property.

Depreciation

Depreciation is computed on a straight-line basis over the estimated useful lives of investment property for 35 to 50 years.

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(ii) Investment property held for capital appreciation

Investment property held for capital appreciation is stated at cost less any devaluation in market price. The carrying amount of an investment property item held for capital appreciation is reduced when there is evidence that its market price falls below its carrying amount and the loss can be measured reliably. Any reduction in value of investment property held for capital appreciation is charged to cost of sales.

(j) Construction in progress

Construction in progress represents the costs of construction, machinery and costs of several software of the Group which have not been fully completed or installed. No depreciation is provided for construction in progress during the period of construction and installation.

(k) Long-term prepaid expenses

(i) Cylinders

The Group adopted the guidance in Official Letter No. 7640/CV-BTC dated 21 June 2005, Official Letter No. 7776/BTC-TCT dated 2 June 2009 of the Ministry of Finance and Circular No. 118/2010/TT-BTC dated 10 August 2010 of the Ministry of Finance guiding financial and tax regimes applicable to traders of bottled liquefied petroleum gas in recognition and Amortisation of cylinder values and deposits for cylinders. Accordingly, cylinder values are presented in long-term prepayments and amortised in the consolidated statement of income over a period of 10 years.

(ii) Business advantages related to equitisation

Business advantages related to equitisation of Vietnam National Petroleum Corporation are determined and recognised in accordance with Decree No. 59/2011/ND-CP dated 18 July 2011 of the Government on conversion of 100% state-owned enterprises into joint stock companies ("Decree 59") and Circular No. 202/2011/TT-BTC dated 30 December 2011 of the Ministry of Finance guiding the implementation of Decree 59. Accordingly, the value of business advantages to be included in the valuation of an equitised enterprise comprises the value of its trade name and potential for development. The value of trade name is determined based on actual costs incurred for formulation and protection of brand names and trade names during the normal course of business prior to the date of valuation of the enterprise. The potential for development is determined based on the book value of the state-owned capital at the date of valuation multiplied by the difference between the average ratio of net profit after tax to owners' equity of three years prior to the date of valuation and the interest rate of 5-year term government bonds announced by the Ministry of Finance at the date closest to the date of valuation.

The business advantages determined during evaluation for equitisation of Vietnam National Petroleum Corporation amounted to VND542,140,339,196 and have been amortising in the consolidated statement of income on a straight-line basis over 10 years since 1 January 2012.

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(iii) Prepaid land costs

Prepaid land costs comprise prepaid land lease rentals, including those for which the Group obtained land use rights certificate but are not qualified as intangible fixed assets under Circular 45 and other costs incurred in conjunction with securing the use of leased land. These costs are recognised in the consolidated statement of income on a straight-line basis over the term of the lease.

(iv) Asset overhaul costs

Asset overhaul costs comprised periodically incurred repair costs during the useful life of tangible fixed assets. These costs are initially recognised at cost and subsequently amortised in the consolidated statement of income on a straight-line basis over a maximum period of no more than 3 years.

(v) Tools and instruments

Tools and instruments include assets held for use by the Group in the normal course of business whose costs of individual items are less than VND30 million and therefore not qualified for recognition as fixed assets under prevailing regulations. Cost of tools and instruments are amortised on a straight-line basis over a period ranging over 3 years.

(l) Trade and other payables

Trade and other payables are stated at their cost.

(m) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by estimates made by the Board of General Directors on necessary expenses to pay for this payable obligation at the end of the annual accounting period.

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(Issued under Circular No. 202/2014/IT-BTC dated 22 December 2014 of the Ministry of Finance)

(n) Petroleum price stabilisation fund

The appropriation and utilisation of petroleum price stabilisation fund are made in accordance with Joint Circular No. 39/2014/TTLT-BCT-BTC dated 29 October 2014 of the Ministry of Industry and Trade and the Ministry of Finance on "Method of determination of basic prices and the mechanism for creation, management and use of the price stabilisation fund and regulation of petrol and oil prices as prescribed in Decree No. 83/2014/ND-CP dated 3 September 2014 of the Government on petrol and oil trading" ("Circular 39") and Joint Circular No. 90/2016/ TTLT-BCT-BTC amending and supplementing a number of articles of Circular 39. Whereby:

- Petroleum price stabilisation fund is appropriated with a specific amount, which is fixed within the basic price of the actually sold petroleum volume and is determined as an expense item in the basic price structure (the rate of appropriation is stipulated by the Ministry of Finance from time to time) and is recognised in cost of sales in the year corresponding to the long-term liability;
- The utilisation of petroleum price stabilisation fund is made in accordance with written guidelines issued by the Ministry of Finance from time to time. The utilisation depends on the actually sold petroleum volume multiplied by the utilisation level per liter as regulated by the Ministry of Finance. Upon utilisation for the price stabilisation purpose, the utilised amount is recognised as an decrease in Cost of sales during the period; and
- Interest gain or loss arising (upon obtaining additional borrowings for the utilised amount exceeding the petroleum price stabilisation fund) on the petroleum price stabilisation fund account are recognised as an increase or decrease, respectively in the petroleum price stabilisation fund account.

(0) Share capital

(i) Ordinary shares

Ordinary shares are stated at issue price less any costs directly attributable to the issue of shares. Incremental costs directly attributable to the issue of shares, net of tax effects, are recognised as a deduction from share premium.

(ii) Repurchase and reissue of ordinary shares (treasury shares)

The issued ordinary shares repurchased by the Group are classified as treasury shares under owners' equity. The cost of treasury shares, which is recognised as a reduction from owners' equity, includes repurchase prices and any directly attributable costs.

When treasury shares are sold (reissue of treasury shares), the cost of the reissued shares is determined on a weighted average basis. The difference between the treasury selling price and cost is recognised in share premium.

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(p) Differences upon assets revaluation

For the purpose of enterprises valuation upon equitisation, the Group has revaluated the value of investments in subsidiaries and associates as per the Valuation Minutes of Vietnam Valuation and Finance Consultancy Joint Stock Company and based on the Equitisation Finalisation Documents approved by the competent authorities, the Group has recognised an increase in the cost of these investments in the consolidated balance sheet, meanwhile the equity capital of those investees were not revaluated.

For the purpose of consolidated financial statements preparation, the difference between value of the revaluated investments in subsidiaries and associates and value of equity in the investees was recognised as a decrease in "Differences upon asset revaluation" in the consolidated financial statements. When subsidiaries and associates are disposed, differences upon asset revaluation are recognised the consolidated statement of income in the period.

(q) Income tax

Income tax on the consolidated profit or loss for the period comprises current and deferred tax. Income tax is recognised in the consolidated statement of income except to the extent that it relates to items recognised directly to equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the taxable income for the period, using tax rates enacted at the end of the accounting period, and any adjustment to tax payable in respect of previous years.

Deferred tax is provided using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amounts of assets and liabilities using the tax rates enacted or substantively enacted at the end of the accounting period.

A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilised. Deferred tax assets are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

The Group determines income tax obligations based on current tax regulations. However, these regulations may change from time to time and the ultimate determination of income tax obligations is subject to review by competent tax authorities.

(r) Revenue and other incomes

(i) Goods sold

Revenue from the sale of goods is recognised in the consolidated statement of income when the significant risks and rewards of ownership have been transferred to the buyer. No revenue is recognised if there are significant uncertainties regarding recovery of the consideration due or the possible return of goods. Revenue on sales of goods is recognised at the net amount after deducting sales discounts.

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(ii) Services rendered

Revenue from services rendered is recognised in the consolidated statement of income in proportion to the stage of completion of the transaction. The stage of completion is assessed by reference to surveys of work performed. No revenue is recognised if there are significant uncertainties regarding recovery of the consideration due.

(iii) Rental income

Rental income from leased property is recognised in the consolidated statement of income on a straight-line basis over the term of the lease.

(iv) Interest income

Interest income is recognised on a time proportion basis with reference to the principal outstanding and the applicable interest rate.

(v) Dividend income

Dividend income is recognised when the right to receive dividend is established.

(s) Operating lease payments

Payments made under operating leases are recognised in the consolidated statement of income on a straight-line basis over the term of the lease. Lease incentives received are recognised in the consolidated statement of income as an integral part of the total lease expense.

(t) Borrowing costs

Borrowing costs are recognised as an expense in the period in which they are incurred, except where the borrowing costs relate to borrowings in respect of the construction of qualifying assets, in which case the borrowing costs incurred during the period of construction are capitalised as part of the cost of the assets concerned.

(u) Earnings per share

The Group presents basic and diluted earnings per share (EPS) for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to the ordinary shareholders of the Parent Company by the weighted average number of ordinary shares outstanding during the period. As at 30 June 2019 and for the six-month period then ended, the Parent Company did not have any dilutive potential ordinary shares. Therefore, requirement for disclosure of diluted earnings per share is not applicable.

(v) Segment reporting

A segment is a distinguishable component of the Group that is engaged either in providing related products or services (business segment), or in providing products or services within a particular economic environment (geographical segment), which is subject to risks and rewards that are different from those of other segments. The Group's primary format for segment reporting is based on business segments and the Group's secondary format for segment reporting is based on geographical segment.

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(w) Related parties

Parties are considered to be related to the Group if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions, or where the Group and the other party are subject to common control or significant influence. Related parties may be individuals or corporate entities and include close family members of any individual considered to be a related party.

Related companies refer to the joint-venture and associates of the Group.

4. Seasonality of operations

The Group does not have any operations, the seasonality of which may affect the Group's consolidated operating results for the six-month period ended 30 June 2019.

5. Changes in accounting estimates

In preparing the consolidated annual and consolidated interim financial statements, the Board of General Directors has made several accounting estimates. Actual results may differ from these estimates. During the six-month period ended 30 June 2019, the Group has not had any significant changes in accounting estimates as compared to those made in the latest annual financial statements.

6. Unusual items

The Group does not have any unusual items which may affect the Group's consolidated financial statements for the six-month period ended 30 June 2019.

7. Changes in the composition of the Group

There were no significant changes in the Group's composition during the six-month period ended 30 June 2019.

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Vietnam National Petroleum Group Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

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Segment reporting ∞

Business segments (B)

Consolidated balance sheet as at 30 June 2019

	Petroleum	Petroleum segment						
	Petroleum member companies	Non-petroleum member companies	Petrochemical products	Gas products	Transportation services	Other goods and services	Internal elimination and consolidation adjustment	Total
	VND	AND	VND	QNA	QNA	AND	VND	AND
		Restated - Note 39						Restated - Note 39
Assets								
Cash and cash equivalents	6,201,261,884,782	2,396,013,369,367	492,798,729,929	53,818,509,288	490,853,402,774	38,209,847,266		9,672,955,743,406
Short-term financial investments	4,790,957,507,460	•	71,281,664,943	680,120,000,000	131,357,151,000	396,000,000	8,237,606,787	5,682,349,930,190
Accounts receivable – short-term	4,660,045,877,102	3,793,858,746,719	1,662,553,487,295	337,710,023,615	634,428,623,323	39,315,295,513	(2,120,119,711,675)	9,007,792,341,892
Inventories Other current assets	8,209,483,783,082	1,003,908,370,409	1,277,255,552,829	130,290,740,183	468,763,648,271	16,249,609,704	(89,515,428,583)	11,022,502,255,955
Accounts receivable – long-term	235.711.635.955	333,150,000	4.229,019,200	266.057.408	5,485,549.916	58.712.000	(223.875.918,326)	22,208,206,153
Fixed assets	7,519,486,797,306	644,724,259,809	741,399,639,246	384,256,402,981	4,330,748,256,360	1,605,743,647,294	(146,083,542,737)	15,080,275,460,259
Investment property	49,720,557,458	•	•	7,099,994,543	132,718,057,777	2,684,706,601	•	192,223,316,379
Long-term work in progress	362,622,951,710	78,978,079,617	154,902,903,204	2,001,554,072	231,846,258,860	24,638,503,509	1	854,990,250,972
Long-term financial investments	6,675,947,682,088	10,000,000,000	36,459,753,590	1	65,154,371,900	13,746,247,788	(3,755,348,597,698)	3,045,959,457,668
Other long-term assets	1,553,598,861,389	109,683,839,058	169,868,500,480	303,429,060,196	64,823,794,652	. 3,619,683,434	17,903,085,719	2,222,926,824,928
Total assets	41,763,227,374,669	8,072,832,303,027	4,717,126,028,123	1,949,470,984,010	6,664,418,967,805	1,747,163,632,725	(6,308,766,413,012)	58,605,472,877,347
Liabilities								
Current liabilities Long-term liabilities	23,475,151,009,243 168,180,692,843	6,258,787,080,061 24,646,294,150	3,353,908,987,872 96,692,323,435	1,032,855,462,056 125,692,738,101	1,313,136,472,104 1,452,608,067,048	920,447,406,831 11,944,736,364	(2,036,794,973,434) (223,875,918,326)	34,317,491,444,733 1,655,888,933,615
Total liabilities	23,643,331,702,086	6,283,433,374,211	3,450,601,311,307	1,158,548,200,157	2,765,744,539,152	932,392,143,195	(2,260,670,891,760)	35,973,380,378,348
Capital expenditure Dameciation of tanaible fixed aceste	504,126,277,485	38,393,520,753	93,071,193,225	4,435,499,834	377,109,607,656 350,609,215,286	7,886,493,994	(34,568,435,092)	990,454,157,855
Amortisation of intangible fixed assets Depreciation of investment property	25,299,588,402 1,045,586,842	1,510,660,974	334,637,672	57,511,494 91,296,666	950,040,497 3,203,143,378	146,084,370 216,366,624		28,298,523,409 4,556,393,510

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Vietnam National Petroleum Group Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

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Consolidated statement of income for the six-month period ended 30 June 2019

	Petroleur	Petroleum segment	,					
	Petrolcum member companies	Non-petroleum member companies	Petrochemical products	Gas products	Transportation services	Other goods and services	Internal elimination and consolidation adjustment	Total
	VND	VND Restated - Note 39	VND	VND	VND	VND	AND	VND Restated - Note 39
Total net revenue In which: Internal revenue	67,447,922,057,217 4,496,333,869,967	29,665,444,719,608 7,283,214,911,252	3,166,324,753,890 733,776,112,236	1,578,508,814,640	4,420,756,984,291 1,854,431,709,288	308,969,715,436 103,803,513,840	(14,925,833,767,286) (14,925,833,767,286)	91,662,093,277,796
Net revenue from external sales Operating expenses Cost of goods sold and services rendered Selling expenses	62,951,588,187,250 (65,632,797,217,081) (61,510,194,842,169) (4,127,602,374,912)	22,382,229,808,356 (29,092,959,446,143) (28,601,800,097,198) (484,606,598,730)	2,432,548,641,654 (3,016,452,646,728) (2,741,036,548,330) (276,640,010,639)	1,124,235,163,937 (1,482,153,492,403) (1,258,918,799,350) (1,66,383,141,634)	2,566,325,275,003 (4,259,995,606,317) (4,019,023,797,071) (82,792,326,463)	205,166,201,596 (184,414,745,479) (167,054,158,693) (4,786,197,207)	- 14,911,343,400,699 14,092,188,616,442 819 154,784,257	91,662,093,277,796 (88,757,429,753,452) (84,205,839,626,369) (4,268,155,865,328)
General and administration expenses	(71/41/2/20/2714)	(6,552,750,215)	(48,776,087,759)	(56,851,551,419)	(158,179,482,783)	(13,074,389,579)		(283,434,261,755)
Operating profit	1,815,124,840,136	572,485,273,465	149,872,107,162	96,355,322,237	160,761,377,974	124,554,969,957	(14,490,366,587)	2,904,663,524,344
Share of profit in associates and joint ventures Financial income Financial expenses Results of other activities	v							327,631,390,101 412,584,750,355 (539,404,140,462) 86,000,236,395
Accounting profit before tax							1 1	3,191,475,760,733
Income tax expense – current Income tax expense – deferred							'	(542,378,826,411) (13,209,380,253)
Net profit after tax								2,635,887,554,069

Vietnam National Petroleum Group Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

Form B 09a - DN/HN (Issued under Circular No. 2027014rT-BTC dated 22 December 2014 of the Ministry of Finance)

Consolidated balance sheet as at 1 January 2019

'	Petroleun	Petroleum segment						
I	Petroleum member companics	Non-petroleum member companies	Petrochemical products	Gas products	Transportation services	Other goods and services	Internal climination and consolidation adjustment	Total
ı	AND	VND	GNA	VND	VND	QNA	VND	VND
Assets Cash and cash emivalents	7.036.775.509.207	1.944.447.605.473	583.654.569.745	54.075.074.424	580,516,913,339	21,365,874,848		10,220,835,547,036
Short-term financial investments	3,749,172,656,836	1	110,809,348,225	690,310,000,000	164,115,286,300		1 000	4,714,407,291,361
Accounts receivable – short-term	3,275,843,546,979	3,465,904,507,371	1,878,626,068,186	313,632,584,059	466,253,833,973	47,109,170,832 9.087,770.288	(1,988,768,639,441) (80,518,782,333)	10,294,894,147,123
Other current assets	1,598,570,876,235	41,194,102,393	83,615,899,195	42,809,262,073	120,313,516,854	2,798,175,183	36,093,498	1,889,337,925,431
Accounts receivable – long-term Fixed assets	229,220,951,219 7.575.685,928.126	433,150,000 632.661.263.785	4,258,194,500 677,907,867,529	447,246,338 408,691,183,069	3,429,747,336 4,331,664,611,024	52,152,000 1,664,409,111,657	(217,196,813,840) (169,853,353,858)	20,644,62/,555 15,121,166,611,332
Investment property	50,130,973,897		3,234,686,485	7,191,291,209	135,921,201,155	2,901,073,225	•	199,379,225,971
Long-term work in progress I one term financial investments	337,205,406,862	103,472,438,164	162,641,748,723	1,899,285,450	65.883.521.112	13.746.247.789	(3.682.085.603,401)	3,115,721,080,960
Loug-term massets Other long-term assets	1,592,648,832,406	115,972,186,511	166,941,510,806	322,042,079,409	59,788,120,311	3,789,447,257		2,261,182,176,700
Total assets	39,762,035,292,895	7,265,356,148,727	4,854,243,519,694	1,998,559,015,285	6,641,103,149,634	1,788,273,088,823	(6,138,387,099,375)	56,171,183,115,683
			:					
Current liabilities Long-term liabilities	21,034,730,475,122 155,728,854,346	5,686,749,369,595 26,068,014,480	3,441,161,911,141 88,354,158,642	1,012,164,485,688 133,897,280,285	1,263,253,241,590 1,416,474,168,748	1,046,851,252,848 8,049,036,364	(1,909,385,362,075) (217,196,813,840)	31,575,525,373,909 1,611,374,699,025
- Total liabilities	21,190,459,329,468	5,712,817,384,075	3,529,516,069,783	1,146,061,765,973	2,679,727,410,338	1,054,900,289,212	(2,126,582,175,915)	33,186,900,072,934
Capital expenditure Depreciation of tangible fixed assets Amortisation of intangible fixed assets Depreciation of investment property	1,593,386,422,757 833,112,462,185 82,822,262,559 856,397,729	137,784,705,197 90,205,023,944 2,618,185,542	239,959,590,245 61,329,800,874 577,714,950	24,436,840,754 59,845,341,794 136,044,503 182,593,332	636,424,878,075 740,841,750,758 1,519,550,714 6,406,286,756	46,478,617,734 138,800,932,594 687,251,946 613,034,052	(164,617,476,933) (16,855,395,011)	2,513,853,577,829 1,907,279,917,138 88,361,010,214 8,058,311,869

Vietnam National Petroleum Group Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

Consolidated statement of income for the six-month period ended 30 June 2018

Form B 09a – DN/HN (Issued under Circular No. 2022014/IT-BTC dated 22 December 2014 of the Ministry of Finance)

	Petroleun	Petroleum segment						
	Petroleum member companies	Non-petroleum member companies	Petrochemical products	Gas products	Transportation services	Other goods and services	Internal elimination and consolidation adjustment	Total
	VND	VND	VND	QNA	QNA	VND	QNA	VND
Total net revenue In which: Internal revenue	71,918,176,804,306	32,651,600,285,987 11,034,671,016,501	2,982,789,886,031	1,570,399,960,790	4,424,982,911,578 1,800,553,203,296	2,189,119,131,539	(19,106,465,702,924)	96,630,603,277,307
Net revenue from external sales	67,191,000,730,771	21,616,929,269,486	2,242,655,715,410	1,120,942,287,852	2,624,429,708,282	1,834,645,565,506		96,630,603,277,307
Operating expenses	(70,264,479,876,864)	(32,311,075,259,429)	(2,840,746,442,379)	(1,471,653,160,404)	(4,179,846,187,531)	(2,035,939,935,021)	19,239,837,327,213	(93,863,903,534,415)
Cost of goods sold and services rendered	(66,342,997,136,244)	(31,854,388,289,765)	(2,536,733,114,345)	(1,248,620,965,778)	(3,954,843,808,813)	(1,883,688,734,852)	18,434,235,343,375	(89,387,036,706,422)
Selling expenses	(3,921,482,740,620)	(450,247,110,547)	(249,846,598,456)	(165,620,557,663)	(83,222,219,265)	(97,463,514,782)	805,601,983,838	(4,162,280,757,495)
General and administration expenses	•	(6,439,859,117)	(54,166,729,578)	(57,411,636,963)	(141,780,159,453)	(54,787,685,387)	1	(314,586,070,498)
Operating profit	1,653,696,927,442	340,525,026,558	142,043,443,652	98,746,800,386	245,136,724,047	153,179,196,518	133,371,624,289	2,766,699,742,892
Share of profit in associates and joint ventures Financial income Financial expenses Results of other activities								335,517,530,491 395,302,485,221 (656,115,941,584) (18,944,812,811)

Accounting profit before tax

Income tax expense – current Income tax expense – deferred

(526,469,345,619) (2,176,570,917)

2,293,813,087,673

2,822,459,004,209

Net profit after tax

Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

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(Issued under Circular No. 202/2014/TT-BTC
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Geographical segments **@**

dated sriod ended 30/6/2018 VND	96,655,718,688,551 56,171,183,115,683	965,243,618,588
Consolidated Six-month period ended 30/6/2019 VND VND VNS Restated - Note 39	91,684,559,256,957 58,605,472,877,347	990,454,157,855
tory of Vietnam eriod ended 30/6/2018 VND	16,445,246,925,638 1,456,483,593,544	7,475,487,289
Outside the territory of Vietnam Six-month period ended 30/6/2019 VND VND	14,568,030,366,629 1,476,991,103,950	143,268,886
Within the territory of Vietnam Six-month period ended 0/6/2019 30/6/2018 VND VND ted - Note 39	80,210,471,762,913 54,714,699,522,139	957,768,131,299
Within the territory of Vietn Six-month period ended 30/6/2019 VND VND Restated - Note 39	77,116,528,890,328 57,128,481,773,397	990,310,888,969
	External revenue Segment assets	Capital expenditure



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(Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

9. Cash and cash equivalents

	30/6/2019 VND	1/1/2019 VND
Cash on hand	122,984,215,294	83,530,536,491
Cash in banks In which: - Account balance of Petroleum price	2,629,495,987,311	3,786,618,284,917
stabilisation fund (i)	40,130,280	1,372,574,859,359
Cash in transit (ii)	718,105,723,729	283,065,820,669
Cash equivalents (iii)	6,202,369,817,072	6,067,620,904,959
	9,672,955,743,406	10,220,835,547,036

- (i) The account balance of Price stabilisation fund is monitored separately in a bank account.
 - The account balance of Price stabilisation fund should be used solely for the price stabilisation purpose and should not be used for any other purpose.
- (ii) Cash in transit represents the cash balances at petroleum stations of the petroleum member companies. These amounts will be transferred to the petroleum member companies' bank accounts on the next working day.
- (iii) Cash equivalents represents term deposits at local banks with a tenor of less than three months at local banks.

Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

Form B 69a – DN/HN
(Issued under Circular No. 202/2014/TT-BTC
dated 22 December 2014 of the Ministry of Finance)

Financial investments 10.

Held-to-maturity investments <u>a</u>

	30/6/2019	010	1/1/2019	010
	Cost VND	Fair value VND	Cost	Fair value VND
Held-to-maturity investments - short-term Term deposits	5,671,827,664,943	5,671,827,664,943	4,712,009,348,225	4,712,009,348,225
Held-to-maturity investments - long-term Term deposits	9,500,000,000	9,500,000,000	3,000,000,000	3,000,000,000

Held-to-maturity investments represent term deposits at local banks.

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Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

Form B 09a – DN/HN
(Issued under Circular No. 202/2014/TT-BTC
dated 22 December 2014 of the Ministry of Finance)

Investments in subsidiaries <u>e</u>

TITA	LIFFESTINGING III SUDSIUIAI ICS						
				9/08	30/6/2019	1/1/2019	910
No.	Name	Address	Principal activities	% of voting rights	% of voting % of equity rights owned	% of voting % of equity rights owned	% of equity owned
	Petrolimex Tanker Corporation	Напоі	Transportation services	100%	100%	100%	100%
2	Van Phong Bonded Petroleum Terminal Joint Venture Company Limited	Khanh Hoa	Storing and trading petroleum products at border gate	82.00%	82.00%	82.00%	85.00%
3	Petrolimex Petrochemical Corporation - JSC	Hanoi	Processing petroleum products	79.07%	79.07%	79.07%	79.07%
4	Petrolimex Gas Corporation – JSC	Hanoi	Trading gas products	52.37%	52.37%	52.37%	52.37%
5	Petrolimex Transportation Services Corporation	Hanoi	Transportation services	100%	100%	100%	100%
9	Petrolimex Singapore Pte. Ltd.	Singapore	Trading petroleum	100%	100%	100%	100%
7	Petrolimex Aviation Fuel JSC	Hanoi	Providing fuel for airlines	29.00%	59.00%	29.00%	29.00%
∞	Petrolimex (Lao) Ltd.	Laos	Trading petroleum	100%	100%	100%	100%
6	Petrolimex Kien Giang Co., Ltd.	Kien Giang	Trading petroleum	51.00%	51.00%	51.00%	51.00%
10	VP Petrochemical Transport J.S.C	Hai Phong	Transportation services	88.88%	57.62%	88.88%	57.62%
11	Hai Chau Trading and Services Company Limited	Ho Chi Minh City	Producing, trading ice, frozen seafood	92.04%	92.04%	92.04%	92.04%
12	Cai Be Trading and Services JSC	Tien Giang	Producing, trading ice, frozen seafood	63.04%	63.04%	63.04%	63.04%

Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

Form B 09a – DN/HN (Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

				30/6/2019	2019	1/1/2019	010
No.	Name	Address	Principal activities	% of voting rights	% of equity owned	% of voting rights	% of equity owned
Petrol	Petroleum member companies						
13	Petrolimex Quang Ninh One Member Limited Company	Quang Ninh	Trading petroleum	100%	100%	100%	100%
14	Petrolimex Sai Gon One Member Limited Company	Ho Chi Minh City	Trading petroleum	100%	100%	100%	100%
15	Petrolimex Hanoi One Member Limited Company	Hanoi	Trading petroleum	100%	100%	100%	100%
16	Petrolimex Da Nang One Member Limited Company	Da Nang	Trading petroleum	100%	100%	100%	100%
17	Petrolimex Tay Nam Bo Limited Company	Can Tho	Trading petroleum	100%	100%	100%	100%
18	Petrolimex Ba Ria Vung Tau Limited Company	Ba Ria Vung Tau	Trading petroleum	100%	100%	100%	100%
19	Petrolimex Nghe An Limited Company	Nghe An	Trading petroleum	100%	100%	100%	100%
20	Petrolimex Nam Dinh Limited Company	Nam Dinh	Trading petroleum	100%	100%	100%	100%
21	Petrolimex Phu Khanh Limited Company	Khanh Hoa	Trading petroleum	100%	100%	100%	100%
22	Petrolimex Ha Son Binh Limited Company	Hanoi	Trading petroleum	100%	100%	100%	100%
23	Petrolimex Hai Phong One Member Limited Company	Hai Phong	Trading petroleum	100%	100%	100%	100%
24	Petrolimex Vinh Long One Member Limited Company	Vinh Long	Trading petroleum	100%	100%	100%	100%
25	Petrolimex Gia Lai Limited Company	Gia Lai	Trading petroleum	100%	100%	100%	100%
26	Petrolimex Binh Dinh Limited Company	Binh Dinh	Trading petroleum	100%	100%	100%	100%
27	Petrolimex Thanh Hoa One Member Limited Company	Thanh Hoa	Trading petroleum	100%	100%	100%	100%
28	Petrolimex Daklak One Member Limited Company	Daklak	Trading petroleum	100%	100%	100%	100%
29	Petrolimex Long An Limited Company	Long An	Trading petroleum	100%	100%	100%	100%
30	Petrolimex Ca Mau One Member Limited Company	Ca Mau	Trading petroleum	100%	100%	100%	100%
31	Petrolimex Tien Giang One Member Limited Company	Tien Giang	Trading petroleum	100%	100%	100%	100%
32	Petrolimex Dong Nai Limited Company	Dong Nai	Trading petroleum	100%	100%	100%	100%
33	Petrolimex Bac Thai Limited Company	Thai Nguyen	Trading petroleum	100%	100%	100%	%001
34	Petrolimex Hue Limited Company	Hue	Trading petroleum	100%	100%	100%	100%
35	Petrolimex Tay Ninh Limited Company	Tay Ninh	Trading petroleum	100%	100%	100%	100%
36	Petrolimex Lao Cai Limited Company	Lao Cai	Trading petroleum	100%	100%	100%	100%

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Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

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					20/0/2012	CT07/T/T	
No.	Name	Address	Principal activities	% of voting rights	g % of equity owned	% of voting rights	% of equity owned
.37	Petrolimex Phu Tho Limited Company	Phu Tho	Trading petroleum	100%	100%	100%	100%
38	Petrolimex Song Be One Member Limited Company	Binh Duong	Trading petroleum	100%	100%	100%	100%
39	Petrolimex Lam Dong Limited Company	Lam Dong	Trading petroleum	100%	100%	100%	100%
40	Petrolimex Ha Tinh Limited Company	Ha Tinh	Trading petroleum	100%	100%	100%	100%
41	Petrolimex Ben Tre Limited Company	Ben Tre	Trading petroleum	100%	100%	100%	100%
42	Petrolimex Ha Bac Limited Company	Bac Giang	Trading petroleum	100%	100%	100%	100%
43	Petrolimex An Giang One Member Limited Company	An Giang	Trading petroleum	100%	100%	100%	100%
44	Petrolimex Quang Tri Limited Company	Quang Tri	Trading petroleum	100%	100%	100%	100%
45	Petrolimex Quang Binh Limited Company	Quang Binh	Trading petroleum	100%	100%	100%	100%
46	Petrolimex Dong Thap Limited Company	Dong Thap	Trading petroleum	100%	100%	100%	100%
47	Petrolimex Dien Bien Limited Company	Dien Bien	Trading petroleum	100%	100%	100%	100%
48	Petrolimex Tra Vinh One Member Limited Company	Tra Vinh	Trading petroleum	100%	100%	100%	100%
49	Petrolimex Ha Giang Limited Company	Ha Giang	Trading petroleum	100%	100%	100%	100%
20	Petrolimex Yen Bai Limited Company	Yen Bai	Trading petroleum	100%	100%	100%	100%
51	Petrolimex Cao Bang Limited Company	Cao Bang	Trading petroleum	100%	100%	100%	100%
52	Petrolimex Tuyen Quang Limited Company	Tuyen Quang	Trading petroleum	100%	100%	100%	100%
53	Petrolimex Quang Ngai One Member Limited Company	Quang Ngai	Trading petroleum	100%	100%	100%	100%
54	Petrolimex Thai Binh Limited Company	Thai Binh	Trading petroleum	100%	100%	100%	100%
55	Petrolimex Lai Chau Limited Company	Lai Chau	Trading petroleum	100%	100%	100%	100%

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Vietnam National Petroleum Group Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

Form B 09a - DN/HN (Issued under Circular No. 202/2014/IT: BTC dated 22 December 2014 of the Ministry of Finance)

nts in associates, joint-ventures
Equity investme

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					30/6/2019					1/1/2019		
No. Name	Address	Principal activities	% of voting rights	% of equity owned	Equity accounted investment value VND	Allowance for diminution in value VND	Fair value VND	% of voting rights	% of equity owned	Equity accounted investment value VND	Allowance for diminution in value VND	Fair value VND
Joint ventures 1 Castrol BP Petco Co. Ltd.	Ho Chi Minh City	Ho Chi Minh Processing Jubricant products City	35.00%	35.00%	308,968,350,651	1	€	35.00%	35.00%	396,364,711,746	ı	•
Associates 1 Petrolimex Group Commercial Joint Stock Bank (i)		Banking	40.00%	40.00%	1,494,487,853,319	•	€	40.00%	40.00%	1,475,343,544,182	•	€
Corporation (i)	Hanoi	Insurance services	40.95%	40.95%	595,280,542,288	,	617,608,776,740	40.95%	40.95%	610,045,717,388	٠	657,542,592,000
S Aren Olding Trade and Lourism Company Limited 4 Petrolimex Group Construction and	Nen Glang id Hanoi	raung agneurara products, petroleum Trading	38.94%	38.94%	167,094,213,914	,	€	38.94%	38.94%	168,575,489,297	1	€
Trading Corporation – Joint Stock Company			35.00%	35.00%	151,060,096,322		*)	35.00%	35.00%	145,884,559,733	1	€
5 Nha Petrolimex - Tradoco Development Joint Stock Company	Vung Tau iy	Real Estate Trading	46.00%	46.00%	93,596,193,484	•	€	46.00%	46.00%	93,596,193,484	•	€
6 Vietnam Expressway Services JSC	Hanoi	Investment, construction, operation, management and maintenance of national expressway network	22.38%	22.38%	21,286,793,747	,	€	22.38%	22.38%	21.313.651.354	•	*)
7 Mekong Riverside Resort (ii)	Tien Giang	Trading goods	40.00%	40.00%	10,500,000,000	(503,752,212)	: €	40.00%	40.00%	10,500,000,000	(503,752,212)	€
8 Dong Nai Petroleum Material and Fuel Joint Stock Company		Trading petroleum				•	,	21.32%	21.32%	11,979,816,214		€
9 Tuyen Quang Trading Joint Stock	Tuyen Quang	Commercial trading	27.73%	27.73%	2.729.288.555		€	27.73%	27.73%	2.023.978.424	•	€
10 V AUTO., ISC (ii)	Tien Giang	Trading goods	40.00%	40.00%	1,800,000,000	(261,917,003)	Đ	40.00%	40.00%	1,800,000,000	(261,917,003)	æ.
				I	2,846,803,332,280	(765,669,215)			I	2,937,427,661,822	(765,669,215)	(*)
				ı					•			

As described in Note 3(a)(iv), the Group had a plan for divestment from PJICO and PG Bank. On 21 April 2018, the General Meeting of Shareholders of PG Bank passed its Resolution No. 01/2018/NQ-DHDCD-PGB, approving the scheme to merger PG Bank with Ho Chi Minh City Development Joint Stock Commercial Bank ("HDBank"). According to this scheme, the expected ownership ratio of the Parent Company in HDBank after the merger is 5.62%. By the date when these financial statements are authorized for issuance, the merger had not been completed. Investment in this associate was stated at cost in the consolidated financial statements of the Group. According to assessment of the Board of General Directors, failure to apply the equity method in recognition for these associates has not caused material effect on the consolidated financial statements of the Group as the investment value was insignificant.

The Group has not determined fair values of these investments for disclosure in the consolidated interim financial statements because information about their market prices is not available and there is currently no guidance on determination of fair value solution techniques under Vietnamese Accounting Standards or the Vietnamese Accounting System for enterprises. The fair values of these financial investments may differ from their carrying amounts.

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Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued) Vietnam National Petroleum Group

Form B 09a – DN/HN (Issued under Circular No. 202/2014/TT-BTC dated 22 December 2014 of the Ministry of Finance)

(d) Equity investments in other entities

Fair value VND	*)	34,669,428,750 (*)	(*)	
1/1/2019 Allowance for diminution in value VND	ı	(15,244,508,450) (105,560,000,000)	(4,263,522,704)	(125,068,031,154)
Cost VND	50,000,000,000	49,913,937,200 110,724,000,000	90,489,182,307	301,127,119,507
Fair value VND	*)	46,390,410,000 (*)	*	
30/6/2019 Allowance for diminution in value VND	ı	(3,523,527,200)	(4,203,897,704)	(113,287,424,904)
Cost VND	50,000,000,000	49,913,937,200 110,724,000,000	93,071,282,307	303,709,219,507
Name	Military Petrochemical Joint Stock Company – MIPEC	viculain Export import Commercial Joint Stock Bank (Eximbank) An Phu Corporation	Others	. "
Š		3 6	4	

prices is not available and there is currently no guidance on determination of fair value using valuation techniques under Vietnamese Accounting Standards or the The Group has not determined fair values of these investments for disclosure in the consolidated interim financial statements because information about their market Vietnamese Accounting System for enterprises. The fair values of these financial investments may differ from their carrying amounts. €

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11. Accounts receivable from customers

Accounts receivable from customers detailed by significant customers

	30/6/2019 VND	1/1/2019 VND
Vietjet Aviation Joint Stock Company Other customers	1,083,135,009,397 7,254,747,154,406	881,910,509,824 6,123,961,614,257
	8,337,882,163,803	7,005,872,124,081

12. Other receivables – short-term

Other reconstructed bridge contain		
	30/6/2019 VND	1/1/2019 VND
Over payment of VAT on imported goods (i) Undeducted input VAT accepted for tax refund by	31,419,319,559	82,534,765,973
local tax authority	70,127,521,248	-
Deductible VAT but yet to receive invoices	, ,	
at the reporting date	-	135,479,264,278
Interest receivable	122,454,290,687	85,060,465,884
Others	315,195,187,901	214,190,103,453
	539,196,319,395	517,264,599,588

⁽i) This represents the amount due from local customs department which relates to overpayments of value added tax on imported goods arising from the difference between the normal import tax incentive and the special import tax incentive under regional trade agreements for some imported petroleum products. The Group paid value added tax for imported goods at the normal incentive rate. After customs clearance, these imported goods were determined to be entitled to the special incentive tax rate; accordingly, the Group will be refunded the value added tax it has overpaid.

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13. Inventories

	30/8	30/6/2019	1/1/2019	010
	Cost	Allowance VND Restated – Note 39	Cost VND	Allowance VND
Goods in transit	668,116,904,217	(9,867,336,730)	1,129,427,214,836	(28,776,742,365)
Raw materials	761,882,666,051	(2,135,973,107)	774,052,741,600	(9,548,827,972)
Tools and supplies	37,675,050,425		34,631,765,797	t
Work in progress	178,514,702,936	1	155,219,231,294	•
Finished goods	206,505,361,012	•	201,080,715,819	•
Merchandise inventories	9,291,081,788,047	(109,356,504,051)	8,588,987,221,392	(552,334,498,014)
Goods on consignment	85,597,155	ı	2,155,324,736	ı
	11,143,862,069,843	(121,359,813,888)	10,885,554,215,474	(590,660,068,351)

Included in inventories at 30 June 2019 was VND191,811 million of goods in transit (1/1/2019: VND243,538 million) and VND4,526,210 million of merchandise inventories (1/1/2019: VND4,414,853 million) stated at net realisable value.

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14. Tangible fixed assets

	Buildings, structures VND	Machinery and equipment VND	Motor vehicles VND	Office equipment VND	Others VND	Total VND
Opening balance Additions Transfer from construction in progress Transfer to long-term prepaid expenses Disposal and written off	12,782,744,781,800 37,122,423,565 247,707,066,371 (2,350,779,372) (30,200,297,758)	3,858,051,262,676 86,250,593,956 60,163,841,334	13,341,677,697,036 311,558,597,836 99,340,545,457 (90,909,092) (22,477,103,896)	541,491,107,156 35,595,076,593 1,409,645,956	25,850,130,614 337,479,294 4,201,541,148	30,549,814,979,282 470,864,171,244 412,822,640,266 (2,441,688,464) (83,823,615,275)
Decrease due to disposal of subsidiaries Reclassification Other movements	(31,942,558,329) 46,871,017,469 477,362,705	(2,660,919,599) (46,871,017,469) (266,343,648)	(488,749,041) - (400,701,914)	(578,987,780) - (70,153,995)	1,306,784	(35,671,214,749)
Closing balance	13,050,429,016,451	3,928,460,161,330	13,729,119,376,386	572,907,730,229	30,390,457,840	31,311,306,742,236
Accumulated depreciation Opening balance Charge for the period Transfer to long-term prepaid expenses Disposal and written off Decrease due to disposal of subsidiaries Other movements	6,398,110,649,999 320,983,504,029 (49,053,216) (27,232,042,954) (13,213,294,639) (26,682,928,032)	2,576,518,150,719 162,201,602,986 - (25,924,647,720) (2,660,919,599) 2,862,464,051	8,053,978,738,750 420,226,151,394 (529,265) (25,765,084,300) (578,987,780) (3,228,761,262)	418,671,382,873 39,577,437,969 - (692,108,048) (488,749,041) 308,456,040	14,489,468,348 1,256,923,611 - - 13,515,987	17,461,768,390,689 944,245,619,989 (49,582,481) (79,613,883,022) (16,941,951,059) (26,727,253,216)
Closing balance	6,651,916,835,187	2,712,996,650,437	8,444,631,527,537	457,376,419,793	15,759,907,946	18,282,681,340,900
Net book value Opening balance Closing balance	6,384,634,131,801 6,398,512,181,264	1,281,533,111,957 1,215,463,510,893	5,287,698,958,286 5,284,487,848,849	122,819,724,283 115,531,310,436	11,360,662,266 14,630,549,894	13,088,046,588,593 13,028,625,401,336

Included in tangible fixed assets were assets costing VND7,206,628 million which were fully depreciated as of 30 June 2019 but which are still in active use (1/1/2019: VND6,513,334 million). At 30 June 2019, tangible fixed assets of the Group's subsidiaries with a net book value of VND2,968,587 million (1/1/2019: VND3,539,074 million) were pledged with banks as security for loans granted (Note 23(b)).

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15. Intangible fixed assets

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Cost	Land use rights VND	Software license VND	Software VND	Others VND	Total VND
Opening balance Additions Transfer from construction in progress Transfer to long-term prepaid expenses Disposal and written off Decrease due to disposal of subsidiaries	2,092,832,929,026 20,348,723,984 22,660,997,493 (6,304,135,740) (131,467,086) (11,500,124,604)	20,022,170,400	517,409,896,072 7,498,320,759 4,115,757,550 - (580,000,000)	22,783,920,044 6,658,102,893 - -	2,653,048,915,542 34,505,147,636 26,776,755,043 (6,304,135,740) (131,467,086) (12,080,124,604)
Closing balance	2,117,906,923,073	20,022,170,400	528,443,974,381	29,442,022,937	2,695,815,090,791
Accumulated amortisation Opening balance Charge for the period Transfer to long-term prepaid expenses Disposal and written off Reclassification Decrease due to disposal of subsidiaries	171,494,117,481 11,331,543,016 (1,858,741,381) (36,125,371) (939,773,913) (1,587,517,592)	14,536,066,060 729,203,367 -	421,250,276,187 15,706,154,327 - 939,773,913 (580,000,000)	12,648,433,075 531,622,699	619,928,892,803 28,298,523,409 (1,858,741,381) (36,125,371) -
Closing balance	178,403,502,240	15,265,269,427	437,316,204,427	13,180,055,774	644,165,031,868
Net book value Opening balance Closing balance	1,921,338,811,545	5,486,104,340 4,756,900,973	96,159,619,885 91,127,769,954	10,135,486,969 16,261,967,163	2,033,120,022,739 2,051,650,058,923

Included in intangible fixed assets were assets costing VND397,529 million which were fully amortised as of 30 June 2019 (1/1/2019: VND360,570 million), but which are still in active use. At 30 June 2019, intangible fixed assets of the Group's subsidiaries with a net book value of VND65,226 million (1/1/2019: VND64,654 million) were pledged with banks as security for loans granted (Note 23(b)).

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16. Investment property

zar, estimonis property			
		30/6/2019 VND	1/1/2019 VND
Investment property held to earn rental Investment property held for capital ap		192,223,316,379	196,144,539,486 3,234,686,485
		192,223,316,379	199,379,225,971
Investment property held to earn	rental		
	Land use rights VND	Buildings VND	Total VND
Cost			
Opening balance	55,141,685,517	211,195,613,793	266,337,299,310
Transfer from construction in progress	-	635,170,403	635,170,403
Closing balance	55,141,685,517	211,830,784,196	266,972,469,713
Accumulated depreciation			
Opening balance	30,871,585,556	39,321,174,268	70,192,759,824
Charge for the period	69,570,000	4,486,823,510	4,556,393,510
Closing balance	30,941,155,556	43,807,997,778	74,749,153,334
Net book value			
Opening balance	24,270,099,961	171,874,439,525	196,144,539,486
Closing balance	24,200,529,961	168,022,786,418	192,223,316,379

The investment property held to earn rental belongs to a subsidiary of the Group. The fair value of the investment property held for earn rental of the Group has not been determined as there was no market transaction for similar property in the same location and there is no active market for such property.

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17. Construction in progress

	Six-month pe	riod ended
	30/6/2019	30/6/2018
	VND	VND
Opening balance	875,013,410,257	777,729,469,586
Additions during the period	485,084,838,975	683,879,151,185
Transfer to tangible fixed assets	(412,822,640,266)	(418,461,336,756)
Transfer to intangible fixed assets	(26,776,755,043)	(33,488,848,632)
Transfer to investment properties	(635,170,403)	(461,078,134)
Transfer to short-term prepaid expenses	(3,044,184,948)	-
Transfer to long-term prepaid expenses	(60,049,691,041)	(51,738,164,830)
Decrease due to disposal of subsidiaries	-	(72,148,498,979)
Disposal	(109,745,132)	_
Other movements	(1,669,811,427)	(6,357,123,817)
Closing balance	854,990,250,972	878,953,569,623

Major items/ projects of construction in progress at the reporting date were as follows:

	30/6/2019 VND	1/1/2019 VND
37 Phan Boi Chau Building Project Cam Ranh Warehouse Building Project Others	138,243,674,237 84,800,215,315 631,946,361,420	137,953,176,564 60,498,582,070 676,561,651,623
	854,990,250,972	875,013,410,257

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18. Long-term prepaid expenses

	Gas cylinders VND	Business advantage related to equitization VND	e Prepaid land costs VND	Asset overhaul costs	Tools and instruments VND	Others VND	Total VND
Opening balance Additions	269,878,712,415 14,588,284,648	162,642,101,757	1,105,965,666,292 62,687,061,465	163,957,928,510 35,321,794,738	89,837,316,641 25,988,503,735	441,073,173,175 42,337,573,609	2,233,354,898,790 180,923,218,195
Transfer Irom/(10) tangible fixed assets Transfer from	1	1	2,916,886,588	(615,160,432)	90,379,827	t	2,392,105,983
intangible fixed assets Transfer from	ı	ı	4,445,394,359	1	1	•	4,445,394,359
construction in progress	,	•	37,624,738,608	13,850,562,697	1,465,999,072	7,108,390,664	60,049,691,041
Disposal and written off	1	1	(2,255,841)	(1,076,666)	(324,830,314)	(220,181,862)	(548,344,683)
period Reclassifications Other movements	(30,907,683,351)	(27,107,016,960)	(38,507,837,244) (13,215,058,741) 412,453,395	(72,198,456,445) (4,078,730,639) 152,145,707	(40,303,774,803) (861,100,395) 664,893,574	(78,808,278,467) 18,154,889,775 (1,700,000,000)	(287,833,047,270) - (470,507,324)
Closing balance	253,559,313,712	253,559,313,712 135,535,084,797	1,162,327,048,881	136,389,007,470	76,557,387,337	427,945,566,894	2,192,313,409,091

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19. Accounts payable to suppliers

(a) Accounts payable to suppliers detailed by significant suppliers

	Cost and amount with	in payment capacity
	30/6/2019 VND	1/1/2019 VND
Binh Son Refinery and Petrochemical		
Company Limited	3,880,154,943,022	3,163,328,126,006
Nghi Son Petroleum Product Distribution		
Branch - Petrolvietnam	3,557,122,924,468	3,134,835,927,322
Vitol Asia Pte Ltd	1,076,203,870,493	1,235,016,059,511
Shell Eastern Trading Pte Ltd	1,207,537,826,568	420,081,214,152
Other suppliers	3,423,353,296,863	4,536,528,398,108
	13,144,372,861,414	12,489,789,725,099

(b) Accounts payable to suppliers who are related parties

	Cost and amount within	n payment capacity
	30/6/2019	1/1/2019
	VND	VND
Associates		
Petrolimex Group Commercial Joint Stock Bank	9,225,362,188	16,580,481,558
Castrol BP PETĈO Co. Ltd.	2,071,061,612	24,497,107,815
Petrolimex Construction Joint Stock Company I	22,364,854,491	22,357,819,209
Others	57,662,504,345	63,767,289,299
	91,323,782,636	127,202,697,881

The trade related amounts due to the related parties were unsecured, interest free and are payable upon demand.

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Taxes and others receivable from and payable to State Treasury **5**0.

Details of taxes and others receivable from/(payable) to State Treasury at the reporting date are as follows:

	1/1/2019 VND	Incurred VND Restated – Note 39	Paid/refunded VND	30/6/2019 VND Restated – Note 39
Output value added tax (*) Value added tax – imported goods Special consumption tax Import-export tax Corporate income tax Personal income tax Land and housing taxes Environmental protection tax Other taxes	(190,170,326,819) 35,192,125,789 404,013,013,685 725,053,654,677 (222,721,063,358) (17,163,782,720) (28,301,636,054) (1,267,606,154,203) 72,583,494	(1,905,829,295,261) (2,296,392,429,296) (922,509,333,984) (803,996,104,897) (542,378,826,411) (70,471,446,957) (141,923,272,750) (14,700,772,474,947) (168,204,487,061)	1,771,141,264,773 2,238,145,190,398 1,128,000,870,208 383,288,071,350 510,465,827,656 78,846,483,124 137,350,105,745 13,719,619,525,950 169,790,367,100	(324,858,357,307) (23,055,113,109) 609,504,549,909 304,345,621,130 (254,634,062,113) (8,788,746,553) (32,874,803,059) (2,248,759,103,200) 1,658,463,533
	(561,631,585,509)	(21,552,477,671,564)	20,136,647,706,304	(1,977,461,550,769)
In which: Taxes and others receivable from State Treasury Taxes and others payable to State Treasury	1,324,555,775,906 (1,886,187,361,415)			960,869,697,640 (2,938,331,248,409)
	(561,631,585,509)			(1,977,461,550,769))

The value added tax payable presented as above represents the amount after netting off against with deductible input value added tax during the period.

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21. Accrued expenses

	30/6/2019 VND	1/1/2019 VND
Demurrage fees	125,452,334,850	92,732,990,727
Interest expense	28,481,055,349	27,139,454,866
Major repair expenses	23,461,089,611	22,898,317,271
Others	309,743,006,655	176,613,631,946
	487,137,486,465	319,384,394,810

22. Other payables – short-term

	30/6/2019 VND	1/1/2019 VND
Social, health and unemployment insurances, trade union fee Dividends payable Others (i)	34,943,340,311 3,107,646,215,596 351,089,867,743	31,629,277,826 12,520,600,340 191,443,467,245
	3,493,679,423,650	235,593,345,411

(i) As at 30 June 2019, this other payable included refunded import tax in relation to the difference between the normal import tax incentive and the special import tax incentive under regional trade agreements for some imported petroleum products in 2015 and 2016, amounting to VND75,281,673,480. The Group recognised this refunded import tax amount in Other payables – short-term instead of Other income for the purpose of waiting for review and completing the accounting treatment in the following accounting periods according to the conclusion of the State Audit of Vietnam.

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23. Borrowings

(a) Short-term borrowings

	1/1/2019		Movements during the period	e period		30/6/2019
	Carrying amount and amount within repayment capacity	Additions VND	Decreases VND	Reclassification VND	Foreign exchange differences VND	Carrying amount and amount within repayment capacity
Short-term borrowings (i) Current portion of	12,184,599,870,581	35,721,151,760,100	(36,293,789,989,446)	(280,000,000)	23,707,790,087	11,635,389,431,322
long-term borrowings (b)	1,172,882,067,645	1,026,693,726	(241,275,973,306)	116,490,952,647	3,599,981,720	1,052,723,722,432
•	13,357,481,938,226	35,722,178,453,826	(36,535,065,962,752)	116,210,952,647	27,307,771,807	12,688,113,153,754

Petrochemical Corporation - JSC, Petrolimex Singapore Pte. Ltd., Petrolimex Gas Corporation - JSC and Petrolimex Tanker Corporation which are unsecured This mainly represents the bank loans in VND and in USD with terms ranging from 3 months to less than 12 months of the Parent Company, Petrolimex loans for the purposes of supplementing working capital and opening letters of credit (L/C) for petroleum import.

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(b) Long-term borrowings

	30/6/2019 VND	1/1/2019 VND
Long-term borrowings Repayable within twelve months (a)	2,486,958,704,460 (1,052,723,722,432)	2,523,253,117,486 (1,172,882,067,645)
Repayable after twelve months	1,434,234,982,028	1,350,371,049,841

Long-term borrowings mainly represent bank loans with terms ranging from more than 12 months to 120 months of subsidiaries of the Group. Details are as follows:

	30/6/2019 VND	1/1/2019 VND
Van Phong Bonded Petroleum Terminal		
Joint Venture Company Limited	852,185,710,519	988,399,647,368
Vietnam Tanker Joint Stock Company	566,476,379,670	467,686,987,111
Vietnam Petroleum Transport		
Joint Stock Company	204,568,000,000	232,606,875,000
VP Petrochemical Transport JSC	308,973,653,105	308,340,237,990
Other subsidiaries	554,754,961,166	526,219,370,017
	2,486,958,704,460	2,523,253,117,486

The purpose of these long-term borrowings is to finance the Group's projects in investment and construction of petroleum terminals, purchase of oil tankers, and other projects.

The long-term borrowings of the Group are mainly in USD. Most of these USD loans bear floating annual interest rates which are equal to 6-month LIBOR, SIBOR or 12-month and 13-month USD saving interest rates of the lending banks plus margin, but not lower than the minimum lending interest rates of the corresponding banks at the time of adjustment or a floor interest rate specified in relevant loan agreements.

The Group's long-term borrowings are secured over tangible fixed assets with a total net book value as of 30 June 2019 of VND2,968,587 million (1/1/2019: VND3,539,074 million) and intangible fixed assets with a total net book value as of 30 June 2019 of VND65,226 million (1/1/2019: VND65,654 million).

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24. Petroleum price stabilisation fund

	Six-month p	period ended
	30/6/2019 VND	30/6/2018 VND
Opening balance Increases Decreases Interest income from the deposit account	1,930,521,344,224 1,520,541,502,042 (3,400,235,780,961) 2,709,243,544	3,040,080,594,879 1,093,521,872,866 (1,870,673,794,085) 6,931,406,344
Closing balance	53,536,308,849	2,269,860,080,004
In which:		
 Account balance of Petroleum price stabilisation fund at bank (Note 9) Amount deposited into/(withdrawn from) the account of Petroleum price stabilisation fund 	40,130,280	2,452,770,387,956
after the balance sheet date	53,496,178,569	(182,910,307,952)
Closing balance	53,536,308,849	2,269,860,080,004

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25. Changes in owners' equity

	Share capital VND	Share premium VND	Other capital VND	Treasury shares VND	Differences upon asset revaluation (i) VND	Foreign exchange differences VND	Investment and development fund VND	Other equity funds VND	Retained profits VND Restated – Note 39	Non-controlling interest VND Restated – Note 39	Total VND Restaled – Note 39
Balance at 1 January 2018	12,938,780,810,000 2,246,997,553,623	2,246,997,553,623	1,132,410,233,797	(1,350,648,460,000)	(1.317.118.937.352)	5,425,927,848	951,687,189,578	1,333,225.579,172	4.578,569,554.201	2,864,655,714,085	23.383.985,164.952
Net profit during the period · Dividends (Note 28)				, ,		, ,			2,076,696,336,645	217,116,751,028	2,293,813,087,673
Appropriation to equity funds	,		, ,	•		, ,	153,703,318,485		(153,703,318,485)	-	(01.1100.000.000.000.000.000.000.000.000
Appropriation to bonus and welfare fund	1	•	•	•	ı	•	•	•	(388,092,332,246)	(35,703,293,513)	(423,795,625,759)
torsign exchange universes aroung municipal subjectives of the control of the con	i	•		•	į	4,142,110,913	•	•	, 000 000 000	•	4,142,110,913
Storing and a storing of subsidiaries Decrease due to disposal of subsidiaries	,		(43,496,097,304)		22,393,422,618	, ,	(33,834,374,367)	, ,	(12,883,793,280) 54,937,049,053	(286.495,203,839)	(286,495,203,839)
Unrealisted profit in prior periods arising from purchases or sakes of assets with the substitianies disposed during the period	,	•	•	•		,	•	•	159,638,055,639	,	159,638,055,639
Other movements	•	•	(10,667,435,665)		1	•	(20,228,570,002)	(231,537,478)	45,716,636	11,760,787,678	(19,321,038,831)
Balance at 30 June 2018	12,938,780,810,000	2,246,997,553,623	1,091,130,494,108	(1.350,648,460,000)	(1.294,725,514,734)	9,568,038,761	1.051,327,563,694	1,332,994,041,694	2,838,767,563,163	2,591,751,109,299	21.455.943.199.608
Balance at 1 January 2019	12,938,780,810,000 2,246,997,553,623	2,246,997,553,623	1,093,793,763,574	(1.350,648,460,000)	(1.294,725,514,734)	12,242,160,703	971,137,171,719	1.337,042,365,416	4.290.620,538.148	2,739,042,654,300	22,984,283,042,749
Net profit during the period - restated Dividends (Note 28)			, ,	, ,				, ,	2,381,719,628,199	254,167,925,870 (244,242,067,347)	2,635,887,554,069 (3,288,356,478,347)
Appropriation to equity funds Appropriation to bonus and welfare fund	, ,	, ,	2,295,000,000			, ,	204,662,993,929		(206,957,993,929) (395,710,247,398)	(43,412,668,507)	- (439,122.915,905)
Foreign exchange differences arising from translation of foreign operations locuseed capitals by subsidiaries		. ,		* •	(1	3,321,697,313	1 1) (• •	11,756,217,200	3,321,697,313
Sales of treasury shares	,	593,091,734,203	,	120,000,000,000	ı	ı	•	•	•	•	713,091.734.203
Appropriation to equity fund from retained profits by associates Other movements	1 1	1 1	2.812,864,948		1 (10,040,292,017 27,862.893	(124,490,135)	(12,853,156,965) 16,086,815,824	- (4,758,540,865)	. 11,231,647,717
Balance at 30 June 2019 – restated	12,938,780,810,000 2.840,089,287,826	2,840,089,287,826	1.098,901.628,522	(1.230,648,460,000)	(1,294,725.514,734)	15,563,858,016	1,185,868,320.558	1,336,917,875,281	3.028.791,172,879	2,712,553,520,651	22,632,092,498,999

As at 30 June 2019, item "Differences upon asset revaluation" in the Group's consolidated balance sheet represents the consolidation adjustments for the differences between the value of investments in subsidiaries and associates revaluated as per the Valuation Minutes issued by Vietnam Valuation and Finance Consultancy Joint Stock Company and the value of equity in the investees (Note 3(p)).

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26. Share capital

The Group's authorized and issued share capital are:

	30/6/2019		1/1/2019	
	Number of shares	VND	Number of shares	VND
Authorized share capital	1,293,878,081	12,938,780,810,000	1,293,878,081	12,938,780,810,000
Shares in circulation	1,170,813,235	11,708,132,350,000	1,158,813,235	11,588,132,350,000
The State	981,686,626	9,816,866,260,000	981,686,626	9,816,866,260,000
Other shareholders	189,126,609	1,891,266,090,000	177,126,609	1,771,266,090,000
Treasury shares	123,064,846	1,230,648,460,000	135,064,846	1,350,648,460,000

All ordinary shares have a par value of VND10,000. Each share is entitled to one vote at meetings of the Group. Shareholders are entitled to receive dividend as declared from time to time. All ordinary shares are ranked equally with regard to the Group's residual assets. In respect of shares bought back by the Group, all rights are suspended until those shares are reissued.

Movements in share capital in circulation during the period were as follows:

	Six-month period ended			
	3	0/6/2019	30)/6/2018
	Number of shares	VND (at par value)	Number of shares	VND (at par value)
Opening balance Treasury shares sold	1,158,813,235	11,588,132,350,000	1,158,813,235	11,588,132,350,000
during the period	12,000,000	120,000,000,000	-	-
Closing balance	1,170,813,235	11,708,132,350,000	1,158,813,235	11,588,132,350,000

27. Equity funds

(a) Investment and development fund

Investment and development fund was established for the purpose of future business expansion. When the funds are utilised for business expansion, the amount utilised is transferred to Share capital.

(b) Other equity funds

These other equity funds shall be used for profit distributions to the shareholders in the following years.

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Notes to the consolidated interim financial statements for the six-month period ended 30 June 2019 (continued)

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28. Dividends

The General Meeting of Shareholders on 26 April 2019 passed the Resolution No. 01/2019/PLX-NQ-DHDCD on the plan for distribution of cash dividend at the ratio of 26% of the par value, equivalent to VND3,044,114,411,000 (Six-month period ended 30 June 2018: VND3,476,439,705,000).

29. Off balance sheet items

(a) Goods held under trust (Petroleum of the national reserve)

		30/6/2019	1/1/2019
Gasoline RON 92	Litter 15	74,138,749	74,585,145
Diesel 0.05S	Litter 15	138,998,839	139,085,788
Mazut	Kg	39,744,992	39,752,150

(b) Goods held under trust (third parties)

	30/6/2019	1/1/2019
Litter 15	58,412,436	112,929,134
Litter 15	81,924,784	18,410,072
Litter 15	6,938,322	5,071,874
Litter 15	81,801,267	115,633,220
Litter 15	221,407	105,544
Kg	161,692	372,133
	Litter 15 Litter 15 Litter 15 Litter 15	Litter 15 58,412,436 Litter 15 81,924,784 Litter 15 6,938,322 Litter 15 81,801,267 Litter 15 221,407

(c) Foreign currencies

	30	0/6/2019	1/	1/2019
	Original currency	VND equivalent	Original currency	VND equivalent
USD	33,610,136	772,778,823,129	11,379,361	254,545,009,881
JPY	-	· · · ·	820,393	164,718,507
EUR	2,887	76,643,449	4,162	110,493,843
LAK	324,604,758	896,157,183	2,483,619,082	6,770,211,944
	_	773,751,623,761	- -	261,590,434,175

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(d) Capital expenditure commitments

As at 30 June 2019, the Group had the following outstanding capital commitments approved but not provided for in the balance sheet:

	30/6/2019 VND	1/1/2019 VND
Approved but not contracted Approved and contracted	1,179,507,281,563 405,000,000	-
	1,179,912,281,563	<u>.</u>

(e) Foreign exchange contracts

As at 30 June 2019, the Group had valid forward exchange contracts as follows:

Contract No.	Term (days)	Foreign currency amount USD	Forward exchange rate USD/VND	Date of transaction	Payment amount VND
1101/HDNT-EIBHN/2019 2019.05.10/HDMBNT/TPB	61	5,300,000	23,489	9/7/2019	124,491,700,000
-PLX	60	4,080,191	23,427	9/7/2019	95,586,634,557
1626/HDNT-EIBHN/2019	61	2,518,240	23,408	14/8/2019	58,946,961,920
FXT1906245 2019.05.31/HDMBNT/TPB	64	8,975,033	23,368	27/8/2019	209,728,571,144
-PLX	60	6,376,302	23,497	30/7/2019	149,823,968,094
953/HDNT-EIBHN/2019	92	6,200,530	23,298	23/7/2019	144,459,947,940
1013/HDNT-EIBHN/2019	91	14,000,000	23,390	26/7/2019	327,460,000,000
TECHCOMBANK260419	91	6,492,688	23,390	26/7/2019	151,863,972,320
1289/HDNT-EIBHN/2019	96	14,348,215	23,543	4/9/2019	337,800,025,745
1121/HDNT-EIBHN/2019	92	13,000,000	23,443	13/8/2019	304,759,000,000
TECHCOMBANK130519	92	6,997,360	23,443	13/8/2019	164,039,110,480
TECHCOMBANK310519	90	5,000,000	23,535	29/8/2019	117,675,000,000
FXT1905134	63	7,984,333	23,406	15/7/2019	186,881,298,198
2019.05.13/HDMBNT/TPB					
-PLX	63	7,000,000	23,406	15/7/2019	163,842,000,000
1202/HDNT-EIBHN/2019	57	8,000,000	23,475	16/7/2019	187,800,000,000
08-2019/MBNT-FW	56	8,000,000	23,468	16/7/2019	187,744,000,000
FXT1905222	55	8,408,221	23,470	16/7/2019	197,340,946,870
FXT1906147	59	14,878,898	23,406	12/8/2019	348,255,486,588
1625/HDNT-EIBHN/2019	59	6,000,000	23,406	12/8/2019	140,436,000,000

3,598,934,623,856

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30. Financial income

	Six-month period ended	
	30/6/2019 VND	30/6/2018 VND
Interest income from deposits and loans	305,007,979,954	314,774,793,313
Profit from disposal of subsidiaries	9,120,858,741	16,350,216,892
Dividends or profits received	10,475,952,700	10,318,441,000
Realised foreign exchange gains	80,823,153,611	47,349,233,706
Unrealised foreign exchange gains	612,438,592	3,281,747,153
Interest from credit sales	1,971,676,291	3,228,053,157
Other financial income	4,572,690,466	-
	412,584,750,355	395,302,485,221

31. Financial expenses

	Six-month period ended	
	30/6/2019 VND	30/6/2018 VND
Interest expense	423,856,579,212	410,931,417,135
Realized foreign exchange losses	95,202,043,968	127,301,800,288
Unrealized foreign exchange losses	14,228,083,721	102,421,790,265
Interest from credit sales, payment discounts	561,702,803	1,353,912,908
Movements in allowance for short-term and		
long-term investments	(11,667,321,574)	13,288,139,698
Other financial expenses	17,223,052,332	818,881,290
•		
	539,404,140,462	656,115,941,584

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32. Share of profit in associates and joint ventures

	Six-month period ended	
	30/6/2019 VND	30/6/2018 VND
Joint venture:		
Castrol BP PETCO Vietnam Company Limited	253,773,800,342	254,142,599,131
Associates:		
Petrolimex Group Commercial Joint Stock Bank	20,025,431,447	31,559,243,959
Petrolimex Joint Stock Insurance Corporation	33,469,479,852	30,414,133,562
Dong Nai Petroleum Material and Fuel		
Joint Stock Company	1,756,813,883	1,724,716,499
Kien Giang Trade and Tourism Company Limited	8,308,675,290	14,087,409,469
Petrolimex Group Construction and Trading		
Corporation – Joint Stock Company	9,637,994,850	-
Other associates	659,194,437	3,589,427,871
	327,631,390,101	335,517,530,491

33. Selling expenses

	Six-month period ended		
	30/6/2019	30/6/2018	
	VND	VND	
Labour costs and staff costs	1,556,445,216,266	1,551,778,884,512	
Materials and packaging expenses	37,676,438,221	69,816,887,306	
Tools and supplies	64,214,247,471	60,400,322,798	
Depreciation and amortisation	367,572,902,071	368,396,742,069	
Other cash expenses	2,242,247,061,299	2,111,887,920,810	
	4,268,155,865,328	4,162,280,757,495	

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34. Production and business costs by element

	Six-month period ended		
	30/6/2019 VND	30/6/2018 VND	
		—	
Raw material costs	1,542,100,419,031	1,688,951,614,152	
Labour costs and staff costs	2,304,819,505,274	2,250,637,014,178	
Depreciation and amortisation	1,015,608,374,152	1,038,343,026,128	
Outside services	3,059,051,514,851	2,634,882,136,915	
Other expenses	1,309,172,631,670	947,088,838,139	

35. Income tax

(a) Income tax expense by consolidated business segment

	Six-month period ended		
	30/6/2019 VND	30/6/2018 VND	
	Restated – Note 39		
Petroleum trading	474,870,425,926	435,019,982,209	
Petrochemical products	24,011,741,915	22,568,897,001	
Gas products	19,630,568,729	22,133,097,242	
Transportation services	32,234,964,803	42,760,527,810	
Other goods and services	4,840,505,291	6,163,412,274	
	555,588,206,664	528,645,916,536	

(b) Recognised in the consolidated statement of income

	Six-month period ended		
	30/6/2019	30/6/2018	
	VND	VND	
	Restated - Note 39		
Current tax expense			
Current period	542,295,229,012	524,671,787,193	
Under provision in prior years	83,597,399	1,797,558,426	
	542,378,826,411	526,469,345,619	
Deferred tax expense Reversal of temporary differences	13,209,380,253	2,176,570,917	
Income tax expense	555,588,206,664	528,645,916,536	

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(c) Reconciliation of effective tax rate

	Six-month period ended 30/6/2019 30/6/2018	
	VND Restated – Note 39	VND
Accounting profit before tax	3,191,475,760,733	2,822,459,004,209
Tax at the Parent Company's tax rate Effect of different tax rates	638,295,152,147	564,491,800,841
applicable to subsidiaries	(17,117,335,916)	(11,015,277,253)
Non-deductible expenses	7,149,251,024	3,872,693,737
Deferred tax assets not recognised	9,653,112,074	48,843,835,243
Tax exempt income	(67,621,468,560)	(69,167,194,298)
Movements in deductible temporary differences not		
recognised in prior years	(30,053,268,602)	-
Under provision in prior years	83,597,399	1,797,558,426
Tax losses utilised for which no deferred tax assets		
were recognised previously	=	(11,258,315,300)
Reversal of temporary differences recognised in		
prior years	15,056,334,613	-
Other movements	142,832,485	1,080,815,140
	555,588,206,664	528,645,916,536

(d) Applicable tax rates

Under the terms of the current Law on Corporate Income Tax, the tax rate applicable to the Parent Company and its subsidiaries is 20%, except for Petrolimex Singapore Pte. Ltd and Van Phong Bonded Petroleum Terminal Joint Venture Company Limited whose applicable tax rate is 10%.

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36. Earnings per share

The calculation of basic earnings per share for the six-month period ended 30 June 2019 was based on the profit attributable to ordinary shareholders after deducting the estimated amounts to be appropriated to bonus and welfare fund for the six-month period ended 30 June 2019 and a weighted average number of ordinary shares outstanding, calculated as follows:

(i) Weighted average number of ordinary shares

		Six-month p 30/6/2019	oeriod ended 30/6/2018
	Issued ordinary shares at the beginning of the period Effect of issuance of treasury shares during the period	1,158,813,235 7,200,000	1,158,813,235
	Weighted average number of ordinary shares during the period	1,166,013,235	1,158,813,235
(ii)	Basic earnings per share		
		Six-month p 30/6/2019 Restated – Note 39	period ended 30/6/2018
	Consolidated net profit attributable to ordinary shareholders (VND)	2,381,719,628,199	2,076,696,336,645
	Estimated amount to be appropriated to bonus and welfare fund (VND) (*)	(283,596,685,337)	-
		2,098,122,942,862	2,076,696,336,645
	Weighted average number of ordinary shares during the period (number of shares)	1,166,013,235	1,158,813,235
	Basic earnings per share (VND)	1,799	1,792

(*) As at 30 June 2018, the Group did not estimate the amount to be appropriated to bonus and welfare fund for 2018. Had the Group made adjustment to decrease the consolidated net profit attributable to ordinary shareholders for the six-month period ended 30 June 2018 by the amount equal to 1/2 of the appropriation to bonus and welfare fund for 208 made in 2019 amounting to VND197,855 million, basic earnings per share for the six-month period ended 30 June 2018 would have decreased by VND171.

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37. Significant transactions with related parties

In addition to related party balances disclosed in other notes to the consolidated interim financial statements, the Group had the following significant transactions with related parties during the period:

	Transaction value Six-month period ended	
	30/6/2019 VND	30/6/2018 VND
Associates, joint ventures		
Castrol BP PETCO Co. Ltd.		
Dividends received	341,170,161,436	198,854,084,406
Purchase of goods	12,677,497,165	20,276,358,891
Petrolimex Group Commercial Joint Stock Bank		
Purchase of foreign currencies	1,667,532,734,469	16,241,132,778,206
Interest income from deposits	80,360,025,628	69,917,654,552
Receipt of management and warranty fees	7,484,221,843	7,356,543,809
Short-term and long-term loans	2,330,277,882,468	2,604,465,141,188
Interest expense	41,648,711,474	29,523,737,190
Petrolimex Joint Stock Insurance Corporation		
Purchases of services	246,314,859,924	241,587,096,084
Dividends received	-	43,593,984,000
Board of Management and Supervisory Board		
Remuneration and other benefits	8,214,811,033	9,396,145,718
Board of General Directors		
Salaries, bonuses and other benefits	6,568,124,814	7,280,210,574

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38. Corresponding figures

Corresponding figures as at 1 January 2019 in the consolidated balance sheet as at 30 June 2019 were derived from the balances and amounts reported in the Company's consolidated balance sheet as at 31 December 2018 and related notes thereto. Corresponding figures in the consolidated statements of income and the consolidated statement of cash flows for the six-month period ended 30 June 2019 were based on balances and amounts reported in the Company's consolidated statements of income and the consolidated statement of cash flows for the six-month period ended 30 June 2018 and related notes thereto.

39. Reissuance of the consolidated interim financial statements

On 29 August 2019, the Group's Board of General Directors authorised the issuance of the consolidated interim financial statements for the six-month period ended 30 June 2019 on which the Auditor issued a qualified review conclustion in the review report No. 19-02-00109-19-2 on the same date.

In order to correct the errors in the consolidated financial statements on which the auditors issued a qualified review conclustion in the review report No. 19-02-00109-19-2, the Group's Board of General Directors decided to restate certain related accounts and reissue the consolidated interim financial statements for the six-month period ended 30 June 2019.

The table below presents a comparison of the current period's figures between before and after being adjusted:

20/2/2010

(a) Consolidated balance sheet

			30/6/2019	
	Code	As previously reported VND	Adjustment VND	As restated VND
Allowance for inventories Taxes and others payable to	149	(256,359,813,888)	135,000,000,000	(121,359,813,888)
State Treasury Lợi nhuận sau thuế chưa	313	2,911,331,248,409	27,000,000,000	2,938,331,248,409
phân phối - Retained profit for the	421	2,965,071,172,879	63,720,000,000	3,028,791,172,879
current period/year	421b	2,317,999,628,199	63,720,000,000	2,381,719,628,199
Non-controlling interest	429	2,668,273,520,651	44,280,000,000	2,712,553,520,651

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(b) Consolidated statement of income

Six-month	period	ended	30/6/2019

As previously reported VND 4,340,839,626,369 3,056,475,760,733	Adjustment VND (135,000,000,000) 135,000,000,000	As restated VND 84,205,839,626,369 3,191,475,760,733
VND 4,340,839,626,369 3,056,475,760,733	VND (135,000,000,000) 135,000,000,000	VND 84,205,839,626,369
4,340,839,626,369 3,056,475,760,733	(135,000,000,000) 135,000,000,000	84,205,839,626,369
3,056,475,760,733	135,000,000,000	, , , .
	, , ,	3,191,475,760,733
	, , ,	3,191,475,760,733
515 270 006 /11		
515 270 006 /11		
515,378,826,411	27,000,000,000	542,378,826,411
2,527,887,554,069	108,000,000,000	2,635,887,554,069
2,317,999,628,199	63,720,000,000	2,381,719,628,199
209,887,925,870	44,280,000,000	254,167,925,870
	45	1,799
	209,887,925,870	63,720,000,000

(c) Consolidated statement of cash flows

Six-month period ended 30/6/2019

As previously				
	Code	reported VND	Adjustment VND	As restated VND
Accounting profit before tax Allowances and	01	3,056,475,760,733	135,000,000,000	3,191,475,760,733
provisions	03	(336,881,689,555)	(135,000,000,000)	(471,881,689,555)

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Prepared by:

Approved by:

Ngo My Nhung
Accountant

Nguyen Ba Tung Chief Accountant

Luu Van Tuyen
Deputy General Director

Vietnam National Petroleum Group Appendix 1: Converted consolidated balance sheet as at 30 June 2019

	Code	30/6/2019 USD Restated	1/1/2019 USD
ASSETS			
Current assets (100 = 110 + 120 + 130 + 140 + 150)	100	1,600,813,145	1,488,509,513
Cash and cash equivalents	110	416,399,300	439,984,311
Cash	111	149,401,030	178,786,683
Cash equivalents	112	266,998,270	261,197,628
Short-term financial investments	120	244,612,567	202,944,782
Trading securities	121	580,880	226,270
Allowance for diminution in the value		·	
of trading securities	122	(127,920)	(123,044)
Held-to-maturity investments	123	244,159,607	202,841,556
Accounts receivable - short-term	130	387,765,490	321,076,241
Accounts receivable from customers	131	358,927,342	301,587,263
Prepayments to suppliers	132	23,645,270	14,860,403
Other receivables	136	23,211,206	22,267,094
Allowance for doubtful debts	137	(18,106,374)	(17,703,837)
Shortage of assets awaiting resolution	139	88,046	65,318
Inventories	140	474,494,286	443,172,370
Inventories	141	479,718,557	468,598,976
Allowance for inventories	149	(5,224,271)	(25,426,606)
Other current assets	150	77,541,502	81,331,809
Short-term prepaid expenses	151	7,668,820	9,220,435
Deductible value added tax	152	27,527,846	14,121,426
Taxes and others receivable from		. ,	
State Treasury	153	41,363,310	57,019,190
Other current assets	155	981,526	970,758

Vietnam National Petroleum Group Appendix 1: Converted consolidated balance sheet as at 30 June 2019 (continued)

	Code	30/6/2019 USD	1/1/2019 USD
Long-term assets (200 = 210 + 220 + 230 + 240 + 250 + 260)	200	922,022,532	929,535,392
Accounts receivable – long-term Accounts receivable from customers –	210	956,014	888,705
long-term	211	28,147	32,890
Other long-term receivables	216	2,247,770	1,673,695
Allowance for doubtful long-term debts	219	(1,319,903)	(817,880)
Fixed assets	220	649,172,425	650,932,700
Tangible fixed assets	221	560,853,439	563,411,390
Cost	222	1,347,882,339	1,315,101,807
Accumulated depreciation	223	(787,028,900)	(751,690,417)
Intangible fixed assets	227	88,318,986	87,521,310
Cost	228	116,048,863	114,207,874
Accumulated amortisation	229	(27,729,877)	(26,686,564)
Investment property	230	8,274,788	8,582,833
Cost	231	11,492,573	11,604,476
Accumulated depreciation	232	(3,217,785)	(3,021,643)
Long-term work in progress	240	36,805,435	37,667,387
Construction in progress	242	36,805,435	37,667,387
Long-term financial investments	250	131,121,802	134,124,885
Investments in associates, joint-ventures	252	122,548,572	126,449,749
Equity investments in other entities Allowance for diminution in the value of	253	13,074,009	12,962,855
long-term financial investments	254	(4,909,733)	(5,416,862)
Held-to-maturity investments	255	408,954	129,143
Other long-term assets	260	95,692,068	97,338,882
Long-term prepaid expenses	261	94,374,232	96,140,977
Deferred tax assets	262	1,176,676	1,057,643
Long-term tools, supplies and	262	952	952
spare parts Other long-term assets	263 268	140,208	139,310
TOTAL ASSETS	270	2,522,835,677	2,418,044,905
(270 = 100 + 200)	210	2,022,000,011	2,710,077,700

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Vietnam National Petroleum Group Appendix 1: Converted consolidated balance sheet as at 30 June 2019 (continued)

	Code	30/6/2019 USD Restated	1/1/2019 USD
RESOURCES			
LIABILITIES $(300 = 310 + 330)$	300	1,548,574,269	1,428,622,475
Current liabilities	310	1,477,291,923	1,359,256,367
Accounts payable to suppliers	311	565,836,111	537,657,758
Advances from customers	312	9,679,382	5,193,465
Taxes and others payable to			
State Treasury	313	126,488,646	81,196,184
Payables to employees	314	28,258,526	36,479,101
Accrued expenses	315	20,970,189	13,748,790
Unearned revenue – short-term	318	194,657	304,213
Other payables - short-term	319	150,395,151	10,141,775
Short-term borrowings	320	546,195,142	575,009,984
Provisions – short-term	321	3,732,716	2,779,941
Bonus and welfare fund	322	23,236,784	13,640,492
Petroleum price stabilisation fund	323	2,304,619	83,104,664
Long-term liabilities	330	71,282,346	69,366,108
Long-term advances from customers	332	600,648	490,618
Long-term unearned revenue	336	36,268	40,113
Other payables – long-term	337	6,384,330	6,877,188
Long-term borrowings	338	61,740,636	58,130,480
Deferred tax liabilities	341	494,635	335,673
Provisions – long-term	342	2,025,829	3,492,036

Vietnam National Petroleum Group Appendix 1: Converted consolidated balance sheet as at 30 June 2019 (continued)

	Code	30/6/2019 USD Restated	1/1/2019 USD
EQUITY $(400 = 410)$	400	974,261,408	989,422,430
Owners' equity	410	974,261,408	989,422,430
Share capital	411	556,985,829	556,985,829
- Ordinary shares with voting rights	<i>411a</i> 412	556,985,829	556,985,829
Share premium Other capital	414	122,259,547 47,305,279	96,728,263 47,085,397
Treasury shares	415	(52,976,688)	(58,142,422)
Differences upon asset revaluation	416	(55,735,063)	(55,735,063)
Foreign exchange differences	417	669,990	526,998
Investment and development fund	418	51,049,002	41,805,302
Other equity funds	420	57,551,351	57,556,710
Retained profits	421	130,382,745	184,701,702
- Retained profits brought forward	421a	27,854,995	184,701,702
- Retained profit for the current		, ,	, ,
period/year	421b	102,527,750	-
Non-controlling interest	429	116,769,416	117,909,714
TOTAL RESOURCES (440 = 300 + 400)	440	2,522,835,677	2,418,044,905

The converted consolidated balance sheet as at 30 June 2019, including amounts presented for the corresponding figures, has been translated from the reviewed consolidated balance sheet as at 30 June 2019 expressed in VND at the foreign currency transfer rate ruling at the reporting date as quoted by the Joint Stock Commercial Bank for Foreign Trade of Vietnam of VND23,230 for USD1. This method of translation does not comply with Vietnamese Accounting Standard No. 10 – "The Effect of Changes in Foreign Exchange Rates" and accordingly, the converted consolidated balance sheet as at 30 June 2019 is not intended to be a presentation in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System and the relevant regulatory requirements applicable to interim financial reporting. The converted consolidated balance sheet should be read in conjunction with the reviewed consolidated balance sheet in VND.

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Prepared by:

Approved by:

Ngo My Nhung
Accountant

Nguyen Ba Tung Chief Accountant

Luu Van Tuyen
Deputy General Director

Vietnam National Petroleum Group Appendix 2: Converted consolidated statement of income for the six-month period ended 30 June 2019

	Code	Six-month po 30/6/2019 USD Restated	eriod ended 30/6/2018 USD
Revenue from sales of goods and provision of services	01	3,946,817,015	4,160,814,408
Revenue deductions	02	967,110	1,081,164
Net revenue (10 = 01 - 02)	10	3,945,849,905	4,159,733,244
Cost of sales	11	3,624,874,715	3,847,913,763
Gross profit (20 = 10 - 11)	20	320,975,190	311,819,481
Financial income	21	17,760,859	17,016,896
Financial expenses	22	23,220,152	28,244,337
In which: Interest expense	23	18,246,086	17,689,686
Share of profit in associates and		, ,	
joint ventures	24	14,103,805	14,443,286
Selling expenses	25	183,734,648	179,176,959
General and administration expenses	26	12,201,217	13,542,233
Net operating profit ${30 = 20 + (21 - 22) + 24 - (25 + 26)}$	30	133,683,837	122,316,134
Other income	31	4,470,280	2,833,672
Other expenses	32	768,160	3,649,204
Results of other activities (40 = 31 - 32)	40	3,702,120	(815,532)
Accounting profit before tax $(50 = 30 + 40)$	50	137,385,957	121,500,602
Income tax expense – current	51	23,348,205	22,663,338
Income tax expense – deferred	52	568,635	93,697
Net profit after tax (60 = 50 - 51 - 52) (to be repeated in next page)	60	113,469,117	98,743,567

Vietnam National Petroleum Group Appendix 2: Converted consolidated statement of income for the six-month period ended 30 June 2019 (continued)

	Code	Six-month peri 30/6/2019 USD Restated	od ended 30/6/2018 USD
Net profit after tax (60 = 50 - 51 - 52) (repeated from previous page)	60	113,469,117	98,743,567
Attributable to:			
Equity holders of the Parent Company	61	102,527,750	89,397,172
Non-controlling interest	62	10,941,367	9,346,395
Earnings per share		-	-
Basic earnings per share	70	0.0774	0.0771

The converted consolidated statement of income for the six-month period ended 30 June 2019, including amounts presented for the corresponding figures, has been translated from the reviewed consolidated statement of income for the six-month period ended 30 June 2019 expressed in VND at the foreign currency transfer rate ruling at the reporting date as quoted by the Joint Stock Commercial Bank for Foreign Trade of Vietnam of VND23,230 for USD1. This method of translation does not comply with Vietnamese Accounting Standard No. 10 - "The Effect of Changes in Foreign Exchange Rates" and accordingly, the converted consolidated statement of income for the six-month period ended 30 June 2019 is not intended to be a presentation in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System and the relevant regulatory requirements applicable to interim financial reporting. The converted consolidated statement of income should be read in conjunction with the reviewed consolidated statement of income in VND.

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Prepared by:

Ngo My Nhung

Accountant

Nguyen Ba Tung Chief Accountant XĂNG ĐẦU VIẾT NAM

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o^ Liuw√an Tuyen Deputy General Director

Vietnam National Petroleum Group Appendix 3: Converted consolidated statement of cash flows for the six-month period ended 30 June 2019 (Indirect method)

		Six-month period ended	
	Code	30/6/2019 USD Restated	30/6/2018 USD
CASH FLOWS FROM OPERATING ACTIVITIE	ES		
Accounting profit before tax	01	137,385,957	121,500,602
Adjustments for		10 =10 <00	44.600.065
Depreciation and amortisation	02	43,719,689	44,698,365
Allowances and provisions	03	(20,313,461)	2,589,118
Exchange losses arising from revaluation of	0.4	506 100	4000 000
monetary items denominated in foreign currencies	04	586,123	4,267,759
Profits from investing activities	05	(28,242,333)	(27,184,433)
Interest expense	06	18,246,086	17,689,686
Other adjustments (Movement in petroleum price	07		
stabilisation fund)	_	(80,916,670)	(33,454,668)
Operating profit before changes in working capital	08	70,465,391	130,106,429
Change in requirebles	09	(80,019,248)	(89,223,946)
Change in receivables Change in inventories	10	(11,119,580)	(147,962,593)
_	10	102,129,285	195,294,894
Change in payables and other liabilities	12	7,346,008	5,019,684
Change in prepaid expenses	13	7,340,000	(125,108)
Change in trading securities	15	-	(123,106)
	_	88,801,856	93,109,360
Interest paid	14	(18,246,086)	(17,477,524)
Income tax paid	15	(21,974,422)	(18,487,101)
Other receipts from operating activities	16	116,627	298,382
Other payments for operating activities	17	(8,513,249)	(7,311,417)
Net cash flows from operating activities	20	40,184,726	50,131,700
CASH FLOWS FROM INVESTING ACTIVITIES			
Payments for additions to fixed assets and			
other long-term assets	21	(49,078,633)	(43,638,218)
Proceeds from disposals of fixed assets and		` , , ,	
other long-term assets	22	1,944,441	1,504,225
Payments for granting loans, purchase of			
debt instruments of other entities	23	(287,668,790)	(206,241,929)
Receipts from collecting loans, sales of			
debt instruments of other entities	24	246,070,929	72,211,735
Payments for investments in other entities	25	(399,584)	-
Collections on investments in other entities	26	691,806	4,096,255
Receipts of interests, dividends and shares of profits	27	28,115,845	26,087,865
Net cash flows from investing activities	30	(60,323,986)	(145,980,067)

Vietnam National Petroleum Group

Appendix 3: Converted consolidated statement of cash flows for the six-month period ended 30 June 2019 (Indirect method-continued)

		Six-month period ended	
		30/6/2019	30/6/2018
	Code	USD	USD
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from capital contributed by owners,			
transfer of treasury shares	31	31,203,097	-
Proceeds from borrowings	33	1,546,545,628	2,503,150,664
Payments to settle loan principals	34	(1,573,042,812)	(2,451,876,978)
Payments of dividends	36	(8,359,065)	(7,730,678)
Net cash flows from financing activities	40	(3,653,152)	43,543,008
Net cash flows during the period $(50 = 20 + 30 + 40)$	50	(23,792,412)	(52,305,359)
Cash and cash equivalents at the beginning of the period	60	439,984,311	612,286,763
Effect of exchange rate fluctuations on cash and cash equivalents	61	207,401	182,696
Cash and cash equivalents at the end of the period $(70 = 50 + 60 + 61)$	70	416,399,300	560,164,100
-	70 -	416,399,300	560,164,100

The converted consolidated statement of cash flows for the six-month period ended 30 June 2019, including amounts presented for the corresponding figures, has been translated from the reviewed consolidated statement of cash flows for the six-month period ended 30 June 2019 expressed in VND at the foreign currency transfer rate ruling at the reporting date as quoted by the Joint Stock Commercial Bank for Foreign Trade of Vietnam of VND23,230 for USD1. This method of translation does not comply with Vietnamese Accounting Standard No. 10 – "The Effect of Changes in Foreign Exchange Rates" and accordingly, the converted consolidated statement of cash flows for the six-month period ended 30 June 2019 is not intended to be a presentation in accordance with Vietnamese Accounting Standards, the Vietnamese Accounting System and the relevant regulatory requirements applicable to interim financial reporting. The converted consolidated statement of cash flows should be read in conjunction with the reviewed consolidated statement of cash flows in VND.

29 August 2019, except for the effects of the adjustments described in Note 39 for which the date is 10 October 2019

Prepared by:

Ngo My Nhung Accountant Nguyen Ba Tung Chief Accountant L. TP Jun Van Tuyen
Deputy General Director

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